

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-33406  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No. V-120
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name  Medano VA State  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
2. Name of Operator Yates Petroleum Corporation		8. Well No. 9
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Los Medanos Delaware
4. Well Location  Unit Letter <u>I</u> : 1980 Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line  Section <u>16</u> Township <u>23S</u> Range <u>31E</u> NMPM <u>Eddy</u> County		
10. Date Spudded RH 6/6/04 RT 6/15/04	11. Date T.D. Reached 6/26/04	12. Date Compl. (Ready to Prod.) 8/11/04
13. Elevations (DF& RKB, RT, GR, etc.) 3390'GR 3408'KB		14. Elev. Casinghead
15. Total Depth 8200'	16. Plug Back T.D. 8157'	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By Rotary Tools 40'-8200'		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6730'-8146' Delaware		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL		22. Was Well Cored No
23. <b>CASING RECORD</b> (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	606'
8-5/8"	32#	4106'
5-1/2"	15.5# & 17#	8200'
24. <b>LINER RECORD</b>		25. <b>TUBING RECORD</b>
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number) 8048'-8074' (27) 7890'-7912' (23) 6848'-6850' (3) 8120'-8124' (5) 7940'-7950' (11) 6926'-6930' (5) 8138'-8146' (9) 6730'-6760' (31) 6982'-6990' (9)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <div style="text-align: center; font-weight: bold; font-size: 1.2em;">SEE ATTACHED SHEET</div>
28. <b>PRODUCTION</b>		
Date First Production 8/12/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Producing		
Date of Test 9/4/04	Hours Tested 24 hrs	Choke Size NA
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate NA
Oil - Bbl 244	Gas - MCF 141	Water - Bbl. 204
Oil Gravity - API - (Corr.) NA		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Cecil Lester
30. List Attachments Logs and Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Tina Huerta</u> Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>September 17, 2004</u> E-mail Address <u>tinah@ypcnm.com</u>		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn. "B"
T. Salt	863'		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	4010'		T. Pictured Cliffs	T. Penn. "D"
T. Yates			T. Cliff House	T. Leadville
T. 7 Rivers			T. Menefee	T. Madison
T. Queen			T. Point Lookout	T. Elbert
T. Grayburg			T. Mancos	T. McCracken
T. San Andres			T. Gallup	T. Ignacio Otzte
T. Glorieta			Base Greenhorn	T. Granite
T. Paddock			T. Dakota	
T. Blinebry			T. Morrison	
T. Tubb			T. Todilto	
T. Drinkard			T. Entrada	
T. Abo			T. Wingate	
T. Wolfcamp			T. Chinle	
T. Wolfcamp B Zone			T. Permian	
T. Cisco			T. Penn "A"	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation  
Medano VA State #9  
Section 16-T23S-R31E  
Eddy County, New Mexico

**Form C-105 continued:**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

<u>DEPTH INTERVAL</u>	<u>AMOUNT AND KIND MATERIAL USED</u>
8048'-8146'	Frac w/20# borate XL gel w/854 bbls fluid, 500 sx 20/40 Super LC sand
7890'-7950'	Frac w/20# borate XL gel w/868 bbls fluid, 500 sx 20/40 Super LC
6730'-6760'	Frac w/15# borate XL gel w/998 bbls fluid, 800 sx 20/40 Super LC
6982'-6990'	Acidize w/500g 7-1/2% IC HCl
6926'-6930'	Acidize w/400g 7-1/2% IC HCl
6848'-6850'	Acidize w/250g 7-1/2% IC HCl

OPERATOR: YATES PETROLEUM  
WELL/LEASE: MEDANO VA ST 9  
COUNTY: EDDY, NM

076-0061

STATE OF NEW MEXICO  
DEVIATION REPORT

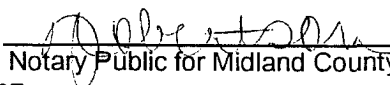
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294	1.00
685	0.75
1,200	0.75
1,827	0.50
2,329	0.50
2,579	1.25
2,830	0.75
3,079	1.50
3,116	1.10
3,223	1.10
3,318	0.40
3,412	0.30
3,506	1.00
3,599	1.50
3,787	0.90
3,977	1.60
4,052	1.10
4,566	1.50
4,817	1.50
5,316	1.25
5,814	0.75
6,314	0.75
6,809	1.25
7,313	1.00
7,816	0.75
8,153	0.75

By: 

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 6th day of July, 2004, by  
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

  
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

