

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT1301 W. Grand Avenue
Artesia, NM 88210SUBMIT IN ORIGINAL
(Other instructions on
reverse side)Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection		5. LEASE DESIGNATION AND SERIAL NO. NM 06407 C	
2. NAME OF OPERATOR Forest Oil Corporation		6. API Well No. 30-015-03865	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME West Henshaw Premier Unit Tract	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FEL Unit W		8. FARM OR LEASE NAME West Henshaw Premier Ut Tr 10	
14. PERMIT NO		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A' GL		10. FIELD AND POOL, OR WILDCAT West Henshaw Grayburg	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5-T16S-R30E	
		12. COUNTY OR PARISH Eddy County	
		13. STATE N.M.	

RECEIVED

SEP 29 2004

OOP-ARTESIA

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Plug & Abandon	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Forest Oil requests approval to plug and abandon Grayburg/Premier injector by the procedure listed below. Perforation: Premier 2724'-2752' (4 spf 72 holes)

- MIRU unit. ND WH. NU BOP. Release pkr. POH w/2-3/8" tbq. and pkr.
- RIH w/4-3/4" bit and 2-7/8", 65# tbq. RIH to +/-2730'. POH w/bit.
- RIH w/5-1/2" RBP and pkr. Set RBP at +/- 2700'. Test csg. to locate any possible csg. leaks. Release pkr and plug. POH w/same.
- RU WL. RIH and set CIBP at +/- 2700' and dump 25' of cmt. on plug. Perforate w/4 holes at 2150'. RD WL.
- RIH w/cmt. retainer and set at 2050'. RU cmt. company. Sting into retainer and pump 75 sks. cmt. Release /retainer and POH.
- RU WL. Perforate w/4 holes at 500'. RD WL.
- RIH w/pkr. and set at +/-350'. Pump 75 sks. cmt. Leave no less than 100' of cmt. in csg. Let cmt. set, release pkr. and tag cmt. op. POH w/pkr.
- Set 60' cmt. plug /63' to 3'. RD cmt. company. RDMD.
- Set dry hole marker.

APPROVED

SEP 27 2004

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHEDLES BABYAK
PETROLEUM ENGINEER

TITLE Production Tech II

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo TurnerDATE September 14, 2004

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side

OPERATOR: FOREST OIL CORP

WELL: WEST HENSLEY PREMIER TRID #3 LEASE NO: NM-06407C

LOCATION: 660' F/S + 1980' E SEC. 5 T. 16 S R. 30 E

DRILLED 1957 - ROTARY

SALT APPROX 520' - 1320' FROM WELL RECORDS

60' CMT PLUG
AT SURFACE

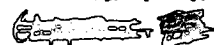
NO CMT HERE

TOC \approx 302' BY CALC ($8\frac{5}{8}"$ CSG IN $11\frac{1}{4}"$ HOLE @
 $1.32 \text{ FT}^3/\text{SK}$ @ 60%)

PERF @ 500' + PUMP SUFFICIENT CMT FROM 50'
BELOW $8\frac{5}{8}"$ SHOE
TO SURFACE

$8\frac{5}{8}"$ @ 510' CMTD w/ 75 SKS

LEAVE CMT PLUG @
 $8\frac{5}{8}"$ CSG SHOE FROM 460' - 560'
AND TAG



(APPROX. 140-160 SKS)

PERF @ 2150' + PUMP SUFFICIENT CMT (220-250 SKS) TO FILL
ANNULUS UP TO BTM SALT @ 1320'

TOC \approx 2330' BY CALC ($5\frac{1}{2}"$ CSG IN $7\frac{7}{8}"$ HOLE @ $1.32 \text{ FT}^3/\text{SK}$ @ 60%)

CIBP @ 2200' w/ 25 SK CMT ON TOP

} PERF @ 2734' - 2752'

$5\frac{1}{2}"$ @ 2787' CMTD w/ 100 SKS

520'

SALT

1320'