N.M. Oil Cons. DIV-Dist. 2

Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES 1301 W. Grand Avenue

DEPARTMENT OF THE INTERIORS IN THE STATE OF THE INTERIORS IN THE STATE OF THE INTERIORS IN THE INTERIOR INT

Budget Bureau No. 1004-0135 Expires August 31, 1985

BUREAU OF	- LAND MANAGEMEN	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5. LEASE DESIGNATION AND SEL LC 069465	RIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS			6. API Well No.	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)			30-015-03883	
1.			7. UNIT AGREEMENT NAME	
OIL GAS OTHER WELL Injection			West Henshaw Premier Un	it Tract
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
Forest Oil Corporation			West Henshaw Premier Ut Tr 5	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241			9. WELL NO. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.			10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface			West Henshaw Grayburg	
SEP 2 9 2004			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
Unit A SIGNATESIA			Sec. 10 (A) T16S-R30E	3
	5. ELEVATIONS (Show whether DF,	.RT, GR. etc.)	12. COUNTY OR PARISH	13. STATE
	3881' GL		Eddy County	N.M.
16. Check Ap	propriate Box to indicate Natu	ure of Notice, Report, or Oth	er Data	
NOTICE OF INTENTION TO:			SSEQUENT REPORT OF:	
TEST WATER SHUT OFF P	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT M	IULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE A	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL.	HANGE PLANS	(Other)		
			sults of multiple completion on Well Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)				
proposed work. If well is directionally dri	lled, give subsurface locations and m	easured and true vertical depths for	all markers and zones pertinent to this	work.)
Forest Oil requests approval to plug and abandon Grayburg/Premier injector by the procedure listed below. Perforation: Premier - 2932'-2950' (Open Hole)				
1. MIRU unit. ND WH. NU BOP. Release pkr. POH w/2-3/8" tbg. & pkr.				
 RIH w/4-3/4" bit and 2-7/8". 6.5# tbg. RIH to +/-2880'. POH w/bit. RIH w/5-1/2" RBP & pkr. Set RBP at +/-2850'. Test csg. to locate any possible csg. leaks. Release pkr. & plug. POH w/same. 				
4. RU WL. RIH & set CIBP at +/-2850'. Dump 25' cmt. on plug. Perforate w/4 holes at 2200'. RD WL.				
 RIH w/cmt, retainer and set at 2100'. Sting into retainer and pump 75 sks. cmt. Release from retainer & POH. RU WL. Perforate w/4 holes at 375'. RD WL. 				
7. RIH w/pkr. and set at +/- 250'. Pump 75 sks. cmt. Leave no less than 100' of cmt. in csg. Let cmt. set, release pkr. and tag cmt. top. POH w/pkr.				
8. Set 60' of cmt, plug f/63' to 3'. RD cmt9. Set dry hole marker.	a. company. RDMO.			
	APPROVAL SUE	BJECT TO	APPROVED	
	CENERAL REOL	JIREMENTS ANW		
	SDECIAL STIPL	ILATIONS ATTACHED	050 07 0004	
18. I hereby certify that the foregoing is true and	correct.		SEP 2 7 2004	
SIGNED Many to Turney TITLE Production Tech II		Tech II	DATE September 14,2004	
SIGNED Many Go Turney		-00 D	ETROLEUM ENGINEER	
(This space for Federal or State office use)		May . William		
APPROVED BY	TITLE	Tech II	DATE	

*See Instruction On Reverse Side

OPERATOR: FOREST OIL CORPORATION WELL: WEST HONSHAW PROMIOR TR 5#7 LEASE No.: LC-069465 LOCATION: 330'FNL \$ 990'FEL - SEE 10 - TUS-R30E CABLE TOOL 60 COMT PLUG AT SURPACE 50 SX CUIT FROM 0'-270' ? 270-350 ? Pull 12/2" CABLE TOOL TO 380 51/2 100 CUT PLUE FROM 380-480 CSG PARTEN® 434" PHA PROCEDURE 1. PULL 51/2" CSG IF POSSIBLE (0-434) 2. IF POSSIBLE TO GET THPU 51/2" CSG TO BIM SET CIBPE 2850 W/ 255X CULT ON TOP 3. SET COUT PLUG @ 51/2" CSG STUB # 50 IN-50 OUT FROM 380'-480' 4, SET 60' CMT PULL AT SURFACE PERF 0. 1250 5. IF NOT POSSIBLE TO GET BACK INTO 1225 ÷502255×5 51/2" CSG FILL HOLE WICEMENT TOC = 2245 (CALE BY 5/2" CSGIN 8" HOLE @ 1.32 FT3 (SX @ 60 %) 32410' TOC CIBP 0 2850 W/ 25 SX CUNT ON TOP 51/2" @ 2895 w/100-150 sx? open HOLE TN = 2950'