N.M. Oil Cons. DIV-Dist. 2 Form approved. Form 3160-4 Budget Bureau No. 1004-0137 Expires August 31, 1985 (November 1983) UNITED STORTESV. GISTER A PUPILICATE. (formerly 9-330) DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. NMLC029339A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: WELL X WELL 7. UNIT AGREEMENT NAME L TYPE OF COMPLETION: DEEP-EN BACK [DIFF. RESVR. NEW X WORK OVER S. FARM OR LEASE NAME Other JACKSON A ²·BUKNETT*ÖfL*CO.. INC ACCEPTED FOR RECOR D (817) 332-5108 WELL NO. 801 CHERRY STREET, UNIT #9 SUITE 1500 29 (API 30-015-33489) SI 3 FORT WORTH, TX, 76102-6881 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 2004 CEDAR LAKE YESO SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At surface UNIT J, 2150' FSL, 2310' FEL acs ALEXIS C. SWOBODA At top prod. interval reported below SAME AS SURFACE PETROLEUM ENGINEER SAME AS SURFACE SEC 13, T17S, R30E At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE PARISH 3160-3 6/29/2004 **EDDY** N. M. 19. ELEV. CASINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 8/16/2004 827/2004 9/15/2004 3738' GR 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS CABLE TOOLS 20. TOTAL DEPTH. MD A TVD 21. PLUG. BACK T.D., MD & TVD HOW MANY DRILLED BY 5347 WAS DIRECTIONAL SURVEY MADE 24. PRODUCING INTERVAL(8), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) RECEIVED 4703'- 5004' CEDAR LAKE YESO NO SEP 2 9 2004 26. TYPE ELECTRIC AND OTHER LOGS BUN WAR WELL CORED NO DLL/MICRO-GUARD, SD,DSN,SPECTRAL GR APP:MOTERIA CASING RECORD (Report all strings set in well) 29. CASINO SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9-5/8' 32.30# 428 14-3/4" 150 sks C w/Thix, 600 sks.C W/2% CaCl 7 23# 5395 8-3/4" 2400 sks. CL"C" & Poz mix & 250 sks C TUBING RECORD LINER RECORD 30. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-7/8" 5085 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 32 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4703'- 5004' Total 24 holes @ 2 SPF. 4703'- 5004' ACIDIZE W/2000 GALS 15% NEFE 4703'- 5004 36,221 Gals 20% Hot HCL w/48,320 Gals WF"G" gel w/5000# 100 mesh sand 4703'- 5004' 4,700 Gals 15% HCL Acid 33 • PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing of 9/15/2004 Pumping 25 x 20 x 20 RWTC **Producing** DATE OF TEST PROD'N. FOR TEST PERIOD HOURS TESTED CHOKE SIZE OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL BATIO 9/22/2004 24 130 100 540 FLOW, TURING PRESS. WATER-REL OIL GRAVITY-API (CORE.) CASING PRESSURE CALCULATED -BBL. GAS-MCF. 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY SOLD TO FRONTIER, INC. THROUGH JACKSON A YESO BATTERY. **BELTON MATHEWS** 35. LIST OF ATTACHMENTS DLL/MICRO-GUARD, SD,DSN,SPECTRAL GR 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 124/2004 PETROLEUM ENGINEER SIGNED TITLE DATE

^{*(}See Instructions and Spaces for Additional Data on Reverse Side)

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		ТОР	
				ALLUVIUM	MEAS, DEPTH	TRUE VERT. DEPT
				ANHYDRITE SALT BASE SALT SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES	200' 503' 1310' 1703' 2320' 2700' 3033'	
				GLORIETA YESO	4564' 4626'	
(A) (B) (B) (B) (B) (B) (B) (B) (B) (B) (B						
		,				
RECEIVED				**		
	<u> </u>					
	(*T*)					
	· ·					
			•			

			•				
WELL NAM	E AND NUMBER Jacks	son "A" No. 29					
LOCATION	2310' FEL & 2310'	FSL, Section 13, T17S, R30E,	Eddy County NM				
OPERATOR	Burnett Oil Compar	ny, Inc.					
DRILLING	CONTRACTOR United	d Drilling, Inc.					
•							
of the di	rilling contractor	certifies that he is an author who drilled the above describe obtained the following results	ed well and had con-				
Degrees (<u>Depth</u>	Degrees @ Depth	Degrees @ Depth				
1/2°	1001'	3/4° 5016'					
3/4°	1500'						
3/4°	2003'		DECENTED.				
3/4°	2507 '		- RECEIVED				
1°	3011'		ARPEARTESIA				
1°	3501'						
3/4°	4001'		And the state of t				
3/4 ⁰							
3/4	<u>4505</u> '						
		Drilling Contractor United	Drilling, Inc				
•		By: Lu	y a Cho				
		George Title: <u>Busine</u>	7				
		<+ l	· · · + /				
Subscribed and sworn to before me this day of Aplember, 2004.							
205_7.		(alere	Moster				
		Notary	Public				
V- 0 :		Chrises	hew Mextee				
My Commission Expires:		County S	tate				