

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

EC

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM7715
2. Name of Operator DEVON ENERGY PRODUCTION CO L P		6. If Indian, Allottee or Tribe Name
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No. NMNM71064X
3b. Phone No. (include area code) Ph: 405.228.8209 Fx: 405.552.4621		8. Well Name and No. WEST RED LAKE 8
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T18S R27E SWNE 1980FNL 1980FEL		9. API Well No. 30-015-00806-00-S1
		10. Field and Pool, or Exploratory RED LAKE
		11. County or Parish, and State EDDY COUNTY, NM

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

one year
The referenced well is currently SI because it's tubing pressure is above the permitted injection pressure. We believe the well has filled up the intervals currently perforated. Devon Energy Production Co., LP proposes to TA this well for *five* years, with annual casing integrity tests. Per the attached diagram, the well has a packer in the hole at 1531'. TA procedure would be as follows:

1. MIRU pump truck.
2. Tie onto tubing casing annulus. Load hole with lease water and test to *500* ~~300~~ psi for 30 minutes. Record pressure on chart.
3. RDMO pump truck.

We request this TA status for the well as it is in our West Redlake Unit waterflood. The well therefore has utility should additional intervals in the San Andres be perforated and flooded, and

** Test well in 30 days.*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #36021 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 09/13/2004 (04AL0362SE)

Name (Printed/Typed) LINDA GUTHRIE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/13/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Joe G. Lara

Title

Petroleum Engineer

Date 0 1 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #36021 that would not fit on the form

32. Additional remarks, continued

uphole potential has also been identified. As the WRLU is expected to produce for quite some time, the potential usefulness of this well will also be ongoing. As this situation is not expected to change, we are requesting a longer temporary abandonment.

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: West Red Lake Unit #8 WIW			FIELD: Red Lake			
LOCATION: 1980' FNL & 1980' FEL of Sec. G-7-18S-27E			COUNTY: Eddy			STATE: NM
ELEVATION: GL 3360', DF 3367', KB 3368'			SPUD: 6-12 to 6-24-1957		CONVERSION DATE: 10-23-1996	
API#: 30-015-00806		UPDATED BY: C. Graham			DATE: 8/31/2004	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0-979.36'	8 5/8"	24#	J-55	ST&C	11"
CASING:	0-1797'	5 1/2"	14#	J-55	8rd	7 7/8"
LINER:	0-1550'	4"	10.46#	J-55	CMF-J4	
TUBING:	0-1531.20'	2 1/16"	3.25#	IPC	IJ 10rd	
TUBING:						

