

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-31716
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647-324, E135, B2071, B11593, B8814
7. Lease Name or Unit Agreement Name Geronimo "27" State Com
8. Well Number 2
9. OGRID Number 025773
10. Pool name or Wildcat Empire Morrow South

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Dominion Oklahoma Texas E&P, Inc.

3. Address of Operator  
14000 Quail Springs Parkway, Suite 600, OKC, OK 73134

4. Well Location  
Unit Letter M : 990 feet from the South line and 660 feet from the West line  
Section 27 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3681' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well       
Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng      ;  
     feet from the      line and      feet from the      line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion would like to P&A the Geronimo "27" State Com No. 2 per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carla Christian TITLE Regulatory Specialist DATE 9/21/2004

Type or print name Carla Christian E-mail address: Carla\_M\_Christian@dom.com Telephone No. 405 749-5263

(This space for State use)

APPROVED BY [Signature] TITLE Field Inspector DATE 10/1/04  
Conditions of approval, if any:

**Plug & Abandon Procedure**  
**GERONIMO "27" STATE COM NO. 2**  
990' FSL & 660' FWL, Sec. 27, T-17-S, R-28-E  
Eddy County, New Mexico  
API# 30-015-31716, KB: 3,698.5' (17.5' AGL)

1. Obtain verbal approval from the New Mexico Oil Conservation Division District 1 in Hobbs, New Mexico at 505-393-6161 to commence P&A operations. Note details of verbal approval on daily report.
2. Blow down tbg. & tbg.-csg. annulus. MIRU WOR. Set tank for displacement and lay lines. All displacement fluid to be a salt gel mud consisting of 10# brine w/ 25# of gel per bbl. ND wellhead. NU BOP. Unset PLS pkr. & POOH standing back 2-7/8" tbg.
3. Run CIBP on 2-7/8" tbg, set CIBP @ 7,110', pressure test tbg. to 500 psi, rotate out of CIBP, pull EOT 2' off bottom.
4. RU cementing company equipment, fill hole via tbg. w/ 10 ppg mud as noted above, press test csg. & CIBP to 200 psi, mix and pump 4 sx cement (Class C - 1.15 cu.ft./sx) to spot a 35' cement plug from 7,075' to 7,110', pull setting tool above cement plug, reverse circulate to clean tbg., POOH w/ tbg. standing back 5,400' and laying down the remainder.
5. Run CIBP on 2-7/8" tbg, set CIBP @ 5,370', rotate out of CIBP, pull EOT 2' off bottom.
6. Fill hole via tbg. w/ 10 ppg mud as noted above, press test csg. & CIBP to 200 psi, mix and pump 4 sx cement (Class C - 1.15 cu.ft./sx) to spot a 35' cement plug from 5,335' to 5,370', pull setting tool above cement plug, reverse circulate to clean tbg., POOH w/ tbg. standing back 3,400' and laying down the remainder.
7. Run CIBP on 2-7/8" tbg, set CIBP @ 3,370', rotate out of CIBP, pull EOT 2' off bottom.
8. Fill hole via tbg. w/ 10 ppg mud as noted above, press test csg. & CIBP to 200 psi, mix and pump 4 sx cement (Class C - 1.15 cu.ft./sx) to spot a 35' cement plug from 3,335' to 3,370', pull setting tool above cement plug, reverse circulate to clean tbg., PUH laying down tbg. to 2,750'.
9. Mix and pump 15 sx cement (Class C - 1.15 cu.ft./sx) to spot a 100 cement plug 2,650' - 2,750', pull tbg. above cement plug, reverse circulate to clean tbg. Wait on cement and tag – verify TOC. POOH w/ tbg. standing back 2,150' and laying down the remainder.
10. RU casing pullers and wireline unit. Determine freepoint in 5-1/2" casing. Chemical cut 5-1/2" csg. @ 2,090'. POOH laying down 5-1/2" csg. RD csg. pullers & W/L unit.

**Plug & Abandon Procedure Continued**  
**GERONIMO "27" STATE COM NO. 2**

11. GBIH w/ 2-7/8" tbg. to 50' inside of 5-1/2" csg. stub (2,140'). Mix and pump **30 sx cement (Class C - 1.15 cu.ft./sx)** to spot a 100' cement plug from 2,040' to 2,140', pull tbg. above cement plug, reverse circulate to clean tbg. **Wait on cement and tag – verify TOC.** PUH laying down tbg. to 500'.
12. Mix and pump **40 sx cement (Class C - 1.15 cu.ft./sx)** to spot a 100' cement plug 390' – 490', pull tbg. above cement plug, reverse circulate to clean tbg. **Wait on cement and tag – verify TOC.** POOH laying down tbg. – leave 3 jts. tbg. in the hole.
13. Mix and pump **23 sx cement** to spot a 60' surface plug from 20' (3' BGL) to 80'. POOH & LD tbg. RDMO cementing equip. and WOR.
14. Cut off casing 3' BGL, weld on steel ID plate, clean and restore location, install above-ground permanent marker as per State of New Mexico specs (attached).

# Dominion Exploration and Production, Inc.

## GERONIMO "27" STATE COM NO. 2

990' FSL & 660' FWL

Sec. 27, T-17-S, R-28-E

Eddy County, New Mexico

Spud: 05/01/01  
TD: 05/27/01

Elev.: 3,681' GL  
3,698.5' KB  
API: 30-015-31716

### PRESENT

### PROPOSED

