

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
**20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)
405-228-8209

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **1980 FNL 1980 FEL**
At top prod. Interval reported below
At total Depth

5. Lease Serial No.
NMNM0533177A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Todd 14 G Federal 7

9. API Well No.
30-015-33213 S1

10. Field and Pool, or Exploratory
Ingle Wells- Delaware

11. Sec. T., R., M., on Block and Survey or Area
14 23S 31E

12. County or Parish 13. State
Eddy NM

17. Elevations (DR, RKB, RT, GL)*
3490'

14. Date Spudded **5/21/2004** 15. Date T.D. Reached **6/7/2004** 16. Date Completed **7/2/2004** ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **8400'** 19. Plug Back T.D.: MD **8350'** TVI
20. Depth Bridge Plug Set: MD **MD** TVI **TVI**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

PEX-AIT-CBL-GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	882		860 Sx Cl C, circ 153 sx		0	
11	8 5/8 J55	32	0	4415		1300 sx Cl C, circ 94 sx		0	
5 1/2	5 1/2 J55	15.5 17.0	0	8400		975 sx Cl C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	8028							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Brushy Canyon	7132	8065	7132-8065		92	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7132-7144	Acid w/ 1000 gals 7.5% Pentol; Frac 50,000# 16/30 RC
7478-7490	Acid w 1000 gals 7/5%; Frac w/ 28000# Spectra 3000 RC
7650-7660	Acid 1000 gals 7.5%; Frac 28000# 16/30 & RC
8053-8065	Frac w/ 28,000# 16/30 & RC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/3/2004	7/9/2004	24	→	72	38	231			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	72	38	231	528		Producing Oil well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

RECEIVED

OCT 07 2004

OGB-ARTESIA

ACCEPTED FOR RECORD

OCT 7 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	773
				Salado	1114
				Base Salado	4228
				Delaware	4462
				Cherry Canyon	5389
				Brushy Canyon	7018
				Bone Spring	8302

Additional remarks (include plugging procedure):

16/11/04 MIRU. RIH w/ 4" csg gun & perf 2 SPF from 8053'-8065', 7650'-7660', 7478'-7490', 7132'-7144' (92 holes)
 16/12/04 RIH w/ packer & 2 7/8" tbg. Set pkr @ 7960'.
 16/15/04 Frac 8053'-8065' w/ 28000# 16/30 & RC
 16/16/04 TIH, release packer. POOH
 16/17/04 MIRUBJ. Acid 7650-7660 w/ 1000 gals 7.5% Pentol.
 16/22/04 MIRU BJ. Frac w/28,000# 16/30 & RC. Release Packer. POOH.
 16/23/04 Acid 7478-7490 w/ 1000 gals 7.5% Pentol.
 16/25/04 Frac w/ 28000" Spectra 3000 & RC. Release packer, POOH. Release RBP & move to 7300' and reset. POOH.
 16/26/04 MIRUBJ. Acid 7132-7144 w/ 1000 gals Pentol 7.5%.
 16/29/04 Frac w/ 50,000# 16/30 & RC. Release packer & POOH.
 17/02/04 RIH w/ pump & rods. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

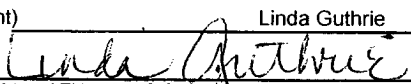
Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

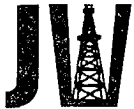
Signature



Date

10/4/2004

8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

June 10, 2004

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Todd "14G" FED #7
Sec. 14 T-23S R-31E
Eddy County, New Mexico

Attention: Don Culpepper

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

140' - 1/2°	3822' - 3°	5148' - 2°
364' - 1°	3905' - 2 1/2°	5618' - 1°
639' - 1 1/4°	3994' - 3 1/4°	6114' - 1°
882' - 1°	4086' - 3 1/4°	6614' - 1°
1369' - 1°	4178' - 3 1/4°	7112' - 1 1/4°
1860' - 1/2°	4240' - 3 1/2°	7610' - 1 1/4°
2353' - 1/2°	4302' - 3°	8109' - 1 1/4°
2842' - 1°	4396' - 2 1/2°	8358' - 2°
3330' - 1°	4648' - 2 1/4°	

Sincerely,

Jerry W. Wilbanks
President

RECEIVED

OCT 06 2004

OCB-ARTESIA

STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 10th day of June, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC