	ι			*,* *, .							
Submit 10 Appropriate	DISTRICT OTTICE			State of New M			-				Form C-105
State Lease - 6 copies Fee Lease - 5 copies		En	ergy, l	Minerals and Nat	ural R	esources	L			Re	evised June 10, 2003
District I	-bb- NR (00240							WELL API	10 .		
1625 N. French Dr., H. District II	0008, NM 66240		Oil	Conservation	Divici	0 n		30-15-26593	3		
1301 W. Grand Avenu	e, Artesia, NM 882	10					Γ	5. Indicate T	ype of	Lease	
<u>District III</u> 1000 Rio Brazos Rd.,	Aztec NM 87410			20 South St. Fra		Jr.	- 1	STAT	ĒΧ	FEE	
District IV	-			Santa Fe, NM 8	37505		Ţ	State Oil & C	as Lea	se No.	
1220 S. St. Francis Dr.	, Santa Fe, NM 875	05						V-1576			
WELL CO	MPI FTIO	OR RECO	MPI	ETION REPOR	TAN	DLOG					
la. Type of Well:	J. C.							7. Lease Name	or Unit A	greement Na	me
	L X GAS W	ELL DRY		OTHER							
			_				- L	East Burton	Flats (36 State	
b. Type of Comple	etion: ORK 🔲 DEI	PEN [] PLI	е П	DIFF							
I —	VER	BAC	_	RESVR. X OTHER	Sidetr	ack					
2. Name of Operator		DAK	×14	ALS VR. A CITIER			十	8. Well No.			
St. Mary Lanc		on			RE	CEIVED		#1-S			
3. Address of Opera							十	9. Pool name or	Wildcat		
580 Westlake	Park Blvd. S	uite 600			SEF	2 0 2004		Undesigna	ted		
Houston, TX	77079					ARTES	A				
4. Well Location					Time the Character	7 11 11 11 11 11					
Unit Letter _	_I_:_2240_	Feet From The	_Sout	h Line and660 _	_Feet Fr	om TheEa	st_	Line Surface	€		
TD 1376	FSL and 166	7FEL:J									
Section 3	6 Townsh	p 19S		Range 29E		NMI	PM				County Eddy
			5 . 6				200	DVD DO OD		1	
10. Date Spudded		eached 12.	Date Co	mpl. (Ready to Prod.)				RKB, RT, GR,	etc.)	14. Elev. (Casinghead
4-01-03 15. Total Depth	06-07-03	Back T.D.	1 17 IF	Multiple Compl. How		352'KB 33		Rotary Tools		Cable T	ools
11266		140CIBP		ones?	wany	Drilled By		Rotally 100is			OOIS
19. Producing Inter			ottom. Na	ame		<u> </u>		20	. Was D	irectional Su	rvev Made
l is it is a second in the sec	(5), 61 661.	, , , , , , , , , , , , , , , , , , ,							, 2		
21. Type Electric ar	nd Other Logs Ru	n						22. Was Well	Cored		······································
	-										
23.	.,,,		CA	SING RECOR	D (Re	port all st	rin	gs set in we	ell)		
CASING SIZE	E WEI	GHT LB./FT.	I	DEPTH SET		OLE SIZE		CEMENTING		D Al	MOUNT PULLED
20"				382'		26"		900 sxs+	18 yd		
13 3/8"		=		1348'		17 ½"		1675		1	
8 5/8"				3198'		12 1/4"		1750			
5 ½ "			1	11350'		7 7/8"	_	650			
			1	-11000		, ,,0		- 000	<u> </u>		
24.			LIN	ER RECORD	-	1	25.	TT	IRING 1	RECORD	
SIZE	ТОР	ВОТТОМ		SACKS CEMENT	SCREI	EN	SIZ		DEPTH		PACKER SET
								7/8"	11200		
				1		1					
26. Perforation re	cord (interval, si	e, and number)			27. A	CID, SHOT.	FR	ACTURE, CEN	MENT.	SOUEEZE.	ETC.
						INTERVAL		AMOUNT AN			
11192'-11197					1068	6'-10732'					2 Foam >53%
11862'-11889	•										
							-	1			
28				PR	DIIC	TION		· · · · · · · · · · · · · · · · · · ·		·	
Date First Production	on	Production Me	thod (FI	owing, gas lift, pumpin				Well Status	Prod or	Shut-in)	
				G humbu				Shut-in			
P	T., =====	<u> </u>		T							
Date of Test	Hours Tested	Choke Siz	e	Prod'n For Test Period	Oil - B	bl I	Gas	– MCF	Water -	- ВЫ.	Gas - Oil Ratio
6-24-04	24			1 est Letion	1				3		
Flow Tubing	Casing Pressure	Calculated	24-	Oil - Bbl.	L Ga	s - MCF	7	Water - Bbl.	LOi	l Gravity - A	PI - (Corr.)
Descri	1 400	Mana Data			١		1		"	. Oluvny - A	
29. Disposition of C	sas (Sold, used fo	r fuel, vented, etc	.						Cest Witn	essed By Herron	
									Jackie	nerron	
30. List Attachmen											
31 I hereby certif	y that the infor	nation shown o	n both .	sides of this form as	true and	complete to	the	best of my kno	wledge d	and belief	
								-		•	
Signature (\(\)	am'-	G	•	Printed Name Marcie	St Ger	main	Ti	tle Producti	on Tee	h	Date 9-17-04
1 ~ 9	いことの	. Uma	47	. with	Ji. UCI	TIME TO SERVICE STREET	11	ac i iouucu	O11 1 CC	-11	Dail 7-1/-04
E-mail Address	_										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

HVDIC.			stern New Mexico		Northweste	ern New Mexico
T. Anhy_			T. Canyon	T. Ojo Alamo		T. Penn. "B"
T. Salt			T. Strawn 10,833MD 10,634TVD	T. Kirtland-F		T. Penn. "C"
B. Salt_			T. Atoka	T. Pictured C		T. Penn. "D"
T. Yates_			T. Miss	T. Cliff Hous		T. Leadville
T. 7 River	rs		T. Devonian	T. Menefee		T. Madison
T. Queen			T. Silurian	T. Point Look	cout	T. Elbert
T. Graybu	urg		T. Montoya	T. Mancos		T. McCracken
T. San An	ndres		T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	ta		T. McKee	Base Greenho	om	T. Granite
T. Paddoc			T. Ellenburger	T. Dakota	<u></u>	T
T. Blinebr	ry		T. Gr. Wash	T. Morrison		T.
T.Tubb			T. Delaware Sand	T.Todilto		T
T. Drinkar	ırd		T. Bone Springs	T. Entrada	****	T.
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	amp 9.	633MD 9,493		T. Chinle		T.
T. Penn			T.	T. Permian	-	T.
T. Cisco (Bough) (C)	T.	T. Penn "A"		T.
-: 0:550 ((2008.			1. PCIIII A		OIL OR GAS
			to		າ ກ	SANDS OR ZON
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580 WESTLAKE PARK BLVD., SUITE 600

HOUSTON, TEXAS 77079

281/677-2800

FAX 281/677-2810



September 17, 2004

RECEIVED

SEP 2 0 2004

999-ARTESIA

New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1301 W. Grand Avenue Artesia, NM 88210

Attn: Bryan G. Arrant

Re: Shut In Order for the East Burton Flats 36 State Well #1-S, located in Unit I, 1376' FSL & 1667' FEL (Bottom Hole Location) of Section 36 in Township 19 South, Range 29 East in Eddy County, New Mexico. API #30-015-26593

Dear Mr. Arrant:

As requested in your e-mail correspondence dated August 27, 2004, enclosed please find the following:

- Borehole Compensated Sonic Gamma-Ray True Log
- Platform Express Azimuthal Laterlog Micro-CFL / GR Log
- Platform Express Three Detector Litho-Density Compensated Neutron / GR Log
- Cement Bond Log

Marcie St. German

- NMOCD C-105 Well Completion or Re-completion Report and Log
- Directional Survey of the sidetrack portion of the well bore
- Copy of the NMOCD C-102 Well Location and Acreage Dedication Plat (as part of the original paperwork approved by Tim Gumm February 13, 2004.

If additional information is required, please contact me at 281/677-2772.

Sincerely,

Marcie St. Germain Production Tech

Arrant, Bryan

From:

Arrant, Bryan

Sent:

Tuesday, September 21, 2004 1:46 PM

To:

'mstgermain@stmaryland.com'

Subject:

East Burton Flats '36' State # 1S

Dear Ms. Germain,

Thank you for sending us the regulatory paperwork on the subject well. I do though need to visit with you about additional needs and have you resubmit some forms that do not meet NMOCDs' needs:

- Please submit the "Measured Depth" runs of the electric logs which were run on this well.
 We received in the mail the "True Vertical Depths" measurements only.
- Please send us the <u>actual</u> directional drill survey measurements that your contractor, Baker Hughes, preformed on this well. We received the <u>projected</u> calculations only.
- Form C-102 showing the correct acreage assignment, which is 40 acres for an oil well.

Please give me a call if you have any ???s,, Thanks, Bryan arrant 505-748-1283 ext. 103