State of New Mexico

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

Instructions on back

Form C-104

PO	Box	1980,	Hobbs,	NM	88241-198

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

Previous Operator Signature

OIL CONSERVATION DIVISION

2040 South Pacheco

Submit to Appropriate District Office

5 Copies

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District IV 2040 South Pa	icheco, Sa	nta Fe, NM 8	7505							<u></u>		
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		n Energy Pr Broadway,			, Lr	6137 Reason for Filing Code						
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JI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	tn Line	reet from	tne E	east west Line	County	
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F		<u>P</u>		7/2/	2004							
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7. Well (²⁵ Spud Date	" POD	etion Dat Ready Da	ite	27 TD		28 PBTI	· [²⁹ Pe	erforation	ns 30	DHC, DC, MC	
7. Well (25 Spud Date 6/12/200	" POD	etion Dat	nte 104	3,	520)	²⁹ Pe 28		ns 30	DHC, DC, MC	
7. Well (25 Spud Date 6/12/200	Complement of the Complement o	etion Dat Ready Da	nte 104	3, ³² Casing & 3	520 Lubing Size	28 PBTI)	²⁹ Pe	erforation	ns 34		
7. Well (25 Spud Date 6/12/200	Compl O4 Hole Size	etion Dat Ready Da	nte 104	3. Casing &	520 Lubing Size J55	28 PBTI	3	²⁹ Pe 28 Depth Set	erforation	ns 34 S. 250 sx	ncks Cement	
7. Well (25 Spud Date 6/12/200	Complement of the Complement o	etion Dat Ready Da	nte 104	3, ³² Casing & 3	520 Lubing Size J55	28 PBTI	3	²⁹ Pe 28 Depth Set 364	erforation	ns 34 S. 250 sx	ncks Cement Cl C, circ 85 sx	
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Printed Name

Title

Date