

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

Other

2. Name of Operator

DOMINION OKLAHOMA TEXAS E&P, INC.

3a. Address

Suite 600

14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No.

405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 2635' FWL, Sec. 22-22S-26E

5. Lease Serial No.

LC-064490

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

White Wing 22 Fed Com 23

9. Well No.

30-015-29833

10. Field and Pool, or Exploratory Area

Happy Valley (Bone Springs)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☒ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

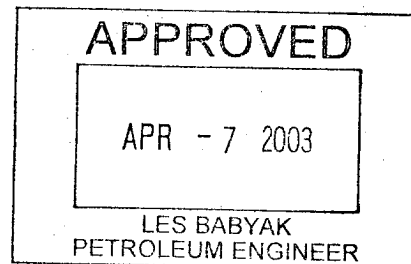
☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. Set CIBP @ 5,000' w35' of cement to plug Bone Springs, 7745' - 52'.
2. Perforate Delaware, 4716' - 96'.
3. Break down w/6500 gals 7 1/2% acid.
4. Swab & Test.
5. Frac, if necessary.
6. Put on production.

See Attached Schematic's.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 04/03/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dominion Exploration & Production

White Wing 22 Fed Com 23

12/06/02

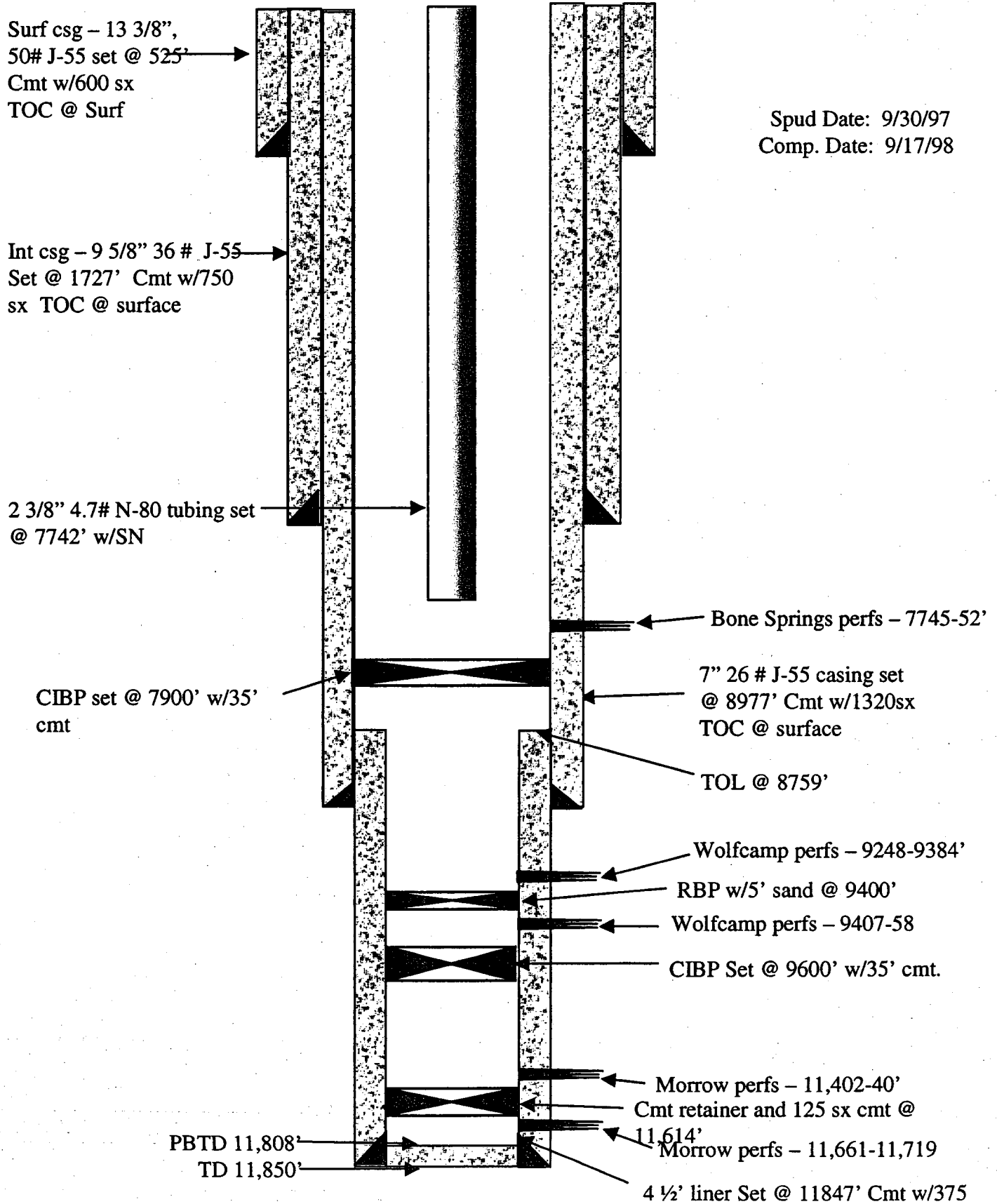
Prop. No. 4769.001

A.P.I. # 30-015-29833

SEC 22-22S-26E

Happy Valley Morrow Field

Eddy County, New Mexico



Dominion Exploration & Production

White Wing 22 Fed Com 23

Prop. No. 4769.001

A.P.I. # 30-015-29833

SEC 22-22S-26E

Happy Valley Morrow Field

Eddy County, New Mexico

3/20/03

Spud Date: 9/30/97
Comp. Date: 9/17/98

Surf csg – 13 3/8",
50# J-55 set @ 525'
Cmt w/600 sx
TOC @ Surf

Int csg – 9 5/8" 36 # J-55
Set @ 1727' Cmt w/750
sx TOC @ surface

2 3/8" 4.7# N-80 tubing set
@ 7742' w/SN

CIBP set @ 7900' w/35'
cmt

Rods and insert pump

Delaware perms – 4716-96'

Bone Springs perms – 7745-52'

7" 26 # J-55 casing set
@ 8977' Cmt w/1320sx
TOC @ surface

TOL @ 8759'

Wolfcamp perms – 9248-9384'

RBP w/5' sand @ 9400'

Wolfcamp perms – 9407-58

CIBP Set @ 9600' w/35' cmt.

Morrow perms – 11,402-40'

Cmt retainer and 125 sx cmt @

11,614'
Morrow perms – 11,661-11,719

PBTD 11,808'
TD 11,850'

PROCESSED