

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

5. Lease Serial No.

NM042657

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP LP

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-6717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL 1980 FWL SENW(F) Sec 34 T19S R28E

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Ribeye Federal 1

9. API Well No.

30-015-30173

10. Field and Pool, or Exploratory Area

Winchester Morrow

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☒ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

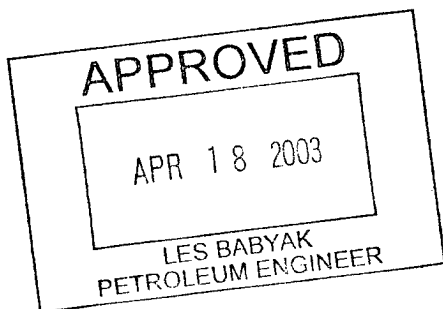
☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

BEFORE ROTARY RIG IS ON SITE OPERATOR
SHOULD CONTACT BARRY HUNT - CARLSBAD
FIELD OFFICE (505) 234-5972 IN CONNECTION
WITH POTENTIAL ADDITIONAL SURFACE
DISTURBANCE.

See Other Side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/17/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OXY RIBEYE FEDERAL #1
MORROW PROCEDURE**

TD @ 9073' PBTD @ 9,068' PERFS @ 8935-49', 8962-67', 9008-26' KB = 18'

1. Check location for overhead power lines and discuss other safety concerns about rigging up. Hold tailgate safety meeting on procedure and equipment spacing. MIRU PU. ND WH. NU BOP. REL PKR. POOH w/TBG and PKR.
2. RIH 7" CMT RET on 2 3/8" TBG. Establish pump-in rate. Mix and pump 125 SX HALCO Premium CMT w/Halad(R)-322 (Low Fluid Loss Control) and tail in w/25 SX CL-C Premium Neat CMT (Note: CMT volumes could change w/pump-in rate). PU 6 1/8" bit, 6 - DC's and RIH on 2 3/8" TBG. Drill out CMT RET and CO to PBTD @ 9068'. Test squeeze perfs to 500# for 30 min. CHC. POOH LD TBG and tools. RD PU. Waiting on drilling rig.
3. MIRU Patterson rotary drilling rig. Drill out float shoe @ 9072'. Utilize rotary drilling rig to drill 6 1/8" hole to well TD 11,400' (TVD) and run casing. Proposed total depth 11,400'. RD Patterson Drilling.

Casing Program:

Surface: 13 3/8", 48#, H40 STC @ 423' ran and cemented on 6/1/1998 (CMT Circulated)

Intermediate: 8 5/8", 32#, K55 STC @ 1934' ran and cemented on 6/6/1998 (CMT Circulated)

Production: 7", 26#, P-110 AB;STL;FJ @ 9073' ran and cemented on 6/28/1998 (Not Circulated)

Proposed Liner: 5 1/2", P-110, FJ, Top @ 8750', Bottom @ 11,400' cement w/200 SX Class C w/.7% FL-25. Estimated TOC @ 8750'.

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

2003 APR 18 AM 7:47

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. 1st Street, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-30173	² Pool Code 87600	³ Pool Name Winchester Morrow
⁴ Property Code 23215	⁵ Property Name Oxy Ribeye Federal	⁶ Well Number
⁷ OGRID No. 192463	⁸ Operator Name OXY USA WTP Limited Partnership	⁹ Elevation 3318'

¹⁰ Surface Location

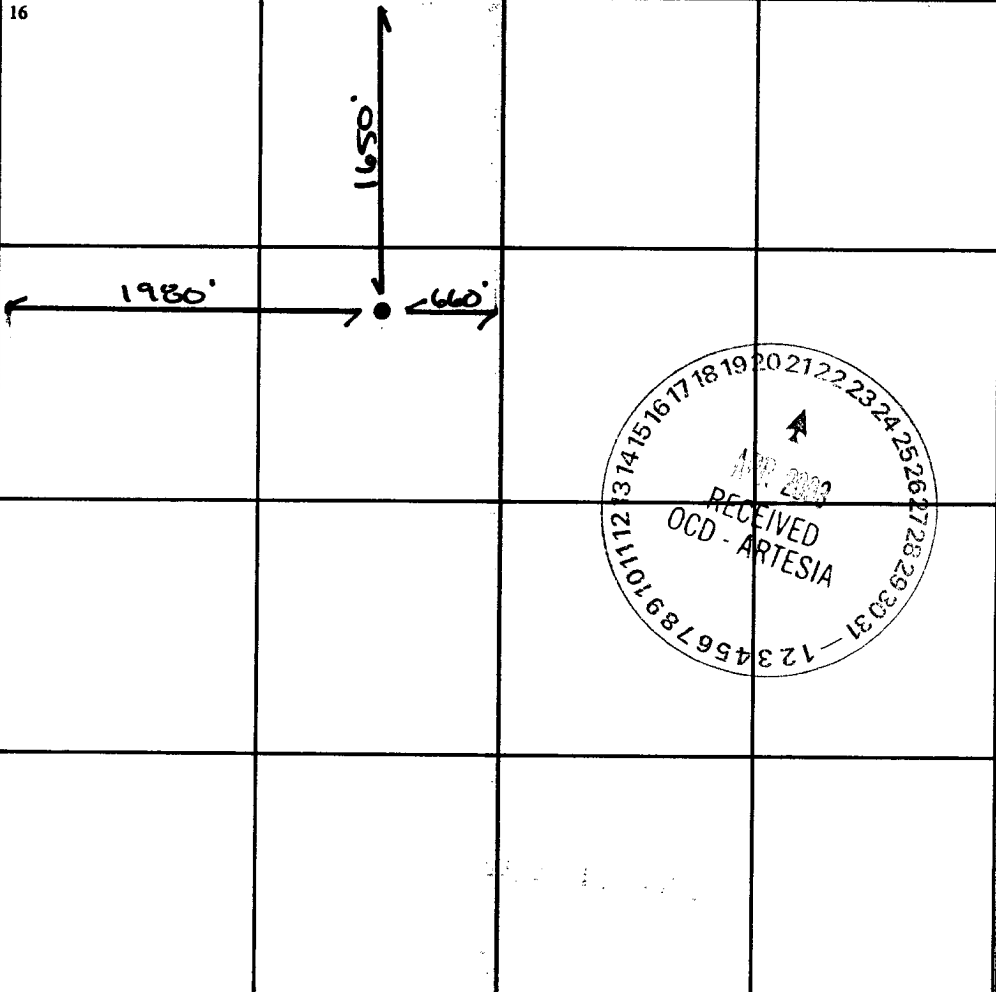

UL or lot no. F	Section 34	Township 19S	Range 28E	Lot. Idn	Feet from the 1650	North/South line north	Feet from the 1980	East/West line west	County Eddy
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 320	¹³ Joint or Infill N	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature David Stewart Printed Name Sr. Regulatory Analyst Title 4/17/03 Date
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number