

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-32650

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

V-6406

Lease Name or Unit Agreement Name

West Loving 2 State

Well No.

1

Pool name or Wildcat

Black River Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

Name of Operator

Mewbourne Oil Company 14744

Address of Operator

PO Box 5270, Hobbs, N.M. 88241

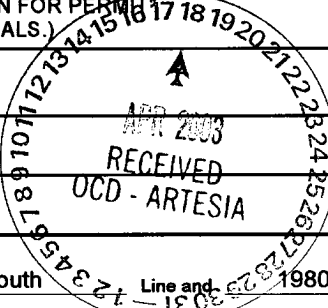
Well Location

Unit Letter K 1980 Feet From The South Line and 1980 Feet From The West Line

Section 2 Township 24S Range 27E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3140' GL



11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Csg & BOP test ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/14/03...MI & Spud 17 1/2" hole. TD @ 502'. Ran 502' 13 3/8" 48# H-40 ST&C csg. Cemented w/ 300 sks 'C' Lite w/ additives. Mixed @ 12.5 #/g & 1.97 yd. Tailed w/ 200 sks 'C' w/ additives. Mixed @ 14.8 #/g & 1.34 yd. Circl 50 sks to pit. WOC 18 hrs. Test BOPE to 500 psi. OK. Drill out w/ 12 1/4" bit.

03/25/03...TD'ed 12 1/4" hole @ 4318'. Ran 4318' 9 5/8" 40# J & N80 LT&C csg. Cemented w/ 1200 sks 'C' Lite w/ additives. Mixed @ 12.5 #/g & 2.04 yd. Tailed w/ 200 sks 'C' w/ additives. Mixed @ 14.8 #/g & 1.34 yd. Circl 100 sks to pit. WOC 18 hrs. Test BOPE to 2000 psi. OK. Drill out w/ 8 3/4" bit.

04/03/03...POOH @ 8429'. Test all BOPE as required. All passed. Continue drilling operations.
Note: Copy of test chart & schematic enclosed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE District Manager

DATE 04-16-03

TYPE OR PRINT NAME N.M. Young

TELEPHONE NO. 505-393-5905

(This space for State Use)

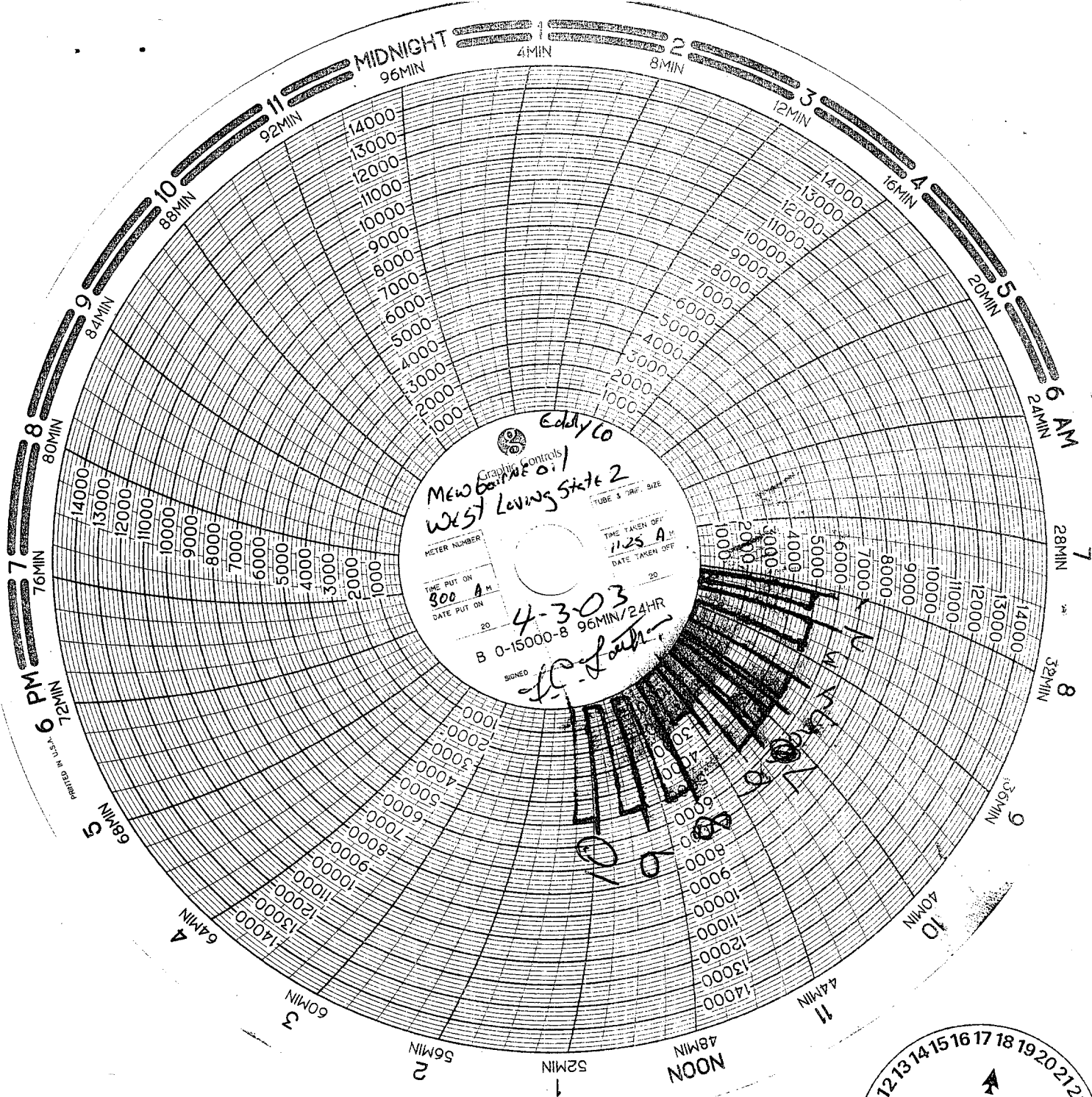
APPROVED BY

TITLE

DATE

APR 24 2003

CONDITIONS OF APPROVAL, IF ANY:



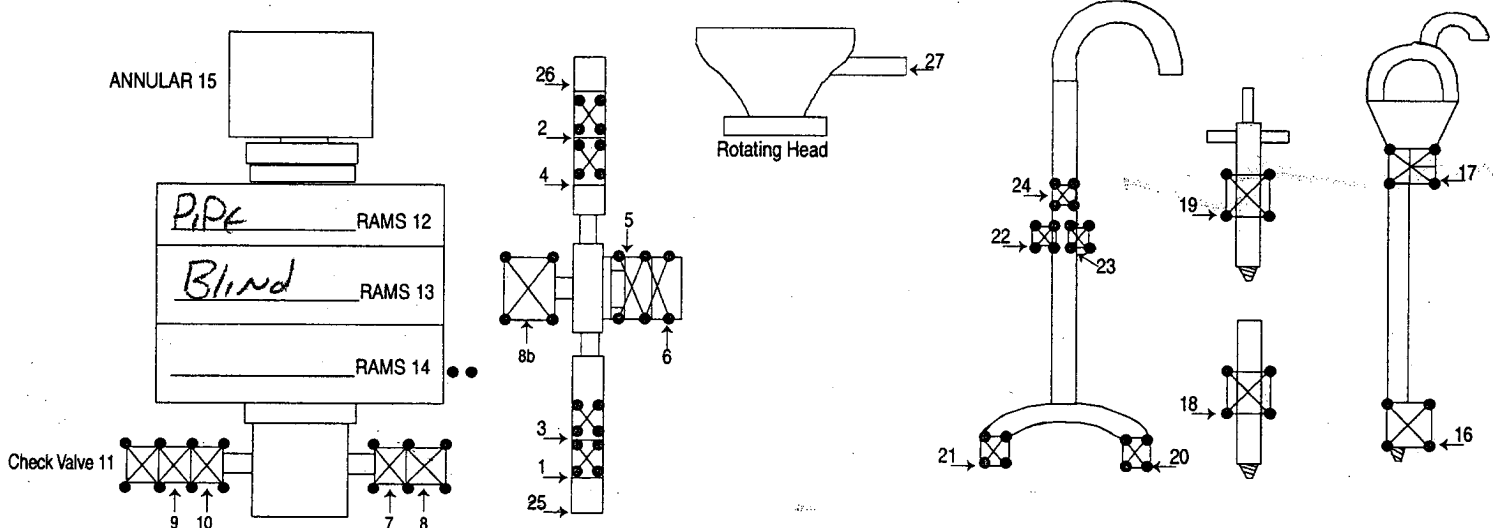
APR 2003
RECEIVED
OCD - ARTESIA

MAN WELDING SERVICE

(505) 396-4540

INVOICE NO _____

Company Mewbourne Oil Date 4-3-03 Start Time 8:00 ☒ am ☐ pm
 Lease West Loving State "2" County Eddy State NM
 Company Man _____
 Wellhead Vender _____ Tester Daylon
 Drig. Contractor Patterson Drilling Rig # 47
 Tool Pusher _____
 Plug Type C-22 Plug Size 11" Drill Pipe Size 4 1/2 X 14
 Casing Valve Opened YES Check Valve Open _____



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	6, 26, 25, 10, 13	10 min		5000	25.15 Supri choke
2	5, 2, 9, 13	10		5000	
3	5, 3, 4, 11, 13	10		5000	
4	8, 10, 12	10		5000	
5	7, 10, 12	10		5000	
6	7, 10, 15	10		2500	
7	18, 19	10		5000	
8	18	10		5000	
9	16	10	10	5000	
10	17	10		5000	

8 HR @ \$85 = 680
 HR @ _____
 Mileage _____ @ _____

SUB TOTAL 680
 TAX 35.70
 TOTAL 715.70