Form 3160-5 (August 1999)

UNITED STATES OIL Cons. DIV-Dist. 2 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MAN 30 MeW. Grand Avenue.

Lease Serial No.

OMB No. 1004-0135 Expires Inovember 30, 2000

SUNDRY NOTICES AND REPORTA CHOCKES, SNM 88210

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NM-14983 6. If Indian, Allottee or Tribe Name

N	lot	Αp	pl	ca	ble	!

FORM APPROVED

				7. If Unit or CA/	Agreement, Name and/o
SUBMIT IN TRIPLICAT	E-Other instruct	ions on reverse su	de		
1. Type of Well				1	2575
2. Name of Operator				Monaghan "	QY" Federal #16
Yates Petroleum Corporation				9. API Well No.	
3a. Address	3	b. Phone No. (include are	ea code)	30-005-63433	3
105 South Fourth Street, Artesia,		505) 748-14 RECE	IVED 1	0. Field and Pool	, or Exploratory Area
4. Location of Well (Footage, Sec., T., R.,	M., or Survey Description)	OCT 2	1 2004		Precambrian
660' FNL and 1980' FEL, Unit B	OCU-AHTESIA		11. County or Parish, State		
Section 21, T5S-R24E					nty, New Mexico
12. CHECK APPROPRIA	TE BOX(ES) TO INDIC			RT, OR OTHER	R DATA
TYPE OF SUBMISSION		TYPE OF A	ACTION		
Notice of Intent	Acidize [Deepen	Production (Start/Resume)	Water Shut-Off
_ [Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Extend
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispo		APD
			· · · · · · · · · · · · · · · · · · ·		
13. Describe Proposed or Completed Operations (of If the proposal is to deepen directionally or reactach the Bond under which the work will be Following completion of the involved operation Testing has been completed. Final Abandom determined that the site is ready for final inspect	clearly state all pertinent detail ecomplete horizontally, give subseption and or provide the Bounds. If the operation results in ment Notices shall be filed on tion.)	k, including estimated starting absurface locations and measure cond No. on file with BLM/BLA a multiple completion or recom aly after all requirements, include the completion of the control of th	date of any prop d and true vertice. Required sub- appletion in a new ling reclamation	osed work and appr al depths of all pert sequent reports shal v interval, a Form 3 , have been comple	oximate duration thereof. inent markers and zones. I be filed within 30 days 160-4 shall be filed once ted, and the operator has
Yates Petroleum Corporation wis					
10/20/2005.	siles to exteria the e	aptioned well 3 Fit D	oxpiration .	adic for one (1) your to
10,20,2000.					
Any pit or below-grade tank has	been/will be constru	cted or closed accor-	ding to		
NMOCD guidelines with a approv			•		
Depth to ground water is less that		•		s than 200 fe	eet from a
private domestic water source, o	r less than 1000 fee	et from all other water	sources.		
Distance to surface water is 1000	0 feet or more.				
Sources at Yates Petroleum Cor	·		-		
there will not be enough H2S and	=		ent Formati		— — — — — — — — — — — — — — — — — — —
to meet the OCD's minimum req		CEMENT TO COVER ALL OIL			
of a contingency plan per Rule 1		GAS AND WATER BEARING			
Thank you.				ZONES	1. e., Gloriera
14. I hereby certify that the foregoing is tru	ie and correct		<u> </u>	=	OCD
Name (Printed/Typed)		Title			
Debbie L. C.	affall		Regulator	y Technician	
A Salamating	00.	Date	Septemb	er 20, 2004	
	THIS SPACE FO	R FEDERAL OR STATE		Selection of the	
Approved by	CONTRACTOR OF THE PROPERTY OF		The state of the s	No. 10 Control of the	
' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		Title		Date	
666		real days and a second of the second		Date / D /	20/09
Conditions of approval, if any, are attached. App certify that the applicant holds legal or equitable which would entitle the applicant to conduct operations.	roval of this notice does not w	Title E		Date / D/	/20/04