

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| WELL API NO. 30-015-33542 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-11595 |
| 7. Lease Name or Unit Agreement Name: OXY Dymes State |
| 8. Well Number 1 |
| 9. OGRID Number 192463 |
| 10. Pool name or Wildcat Undsg. Illinois Camp Morrow, N. |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3572' |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter K : 1500 feet from the south line and 1620 feet from the west line

Section 19 Township 18S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3572'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/15/04

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

FOR RECORDS ONLY

OCT 23 2004

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

OXY DYMES STATE #1

09/17/2004 CMIC: Bowker

Location staked by Basin Surveyors 1500' FSL, 1620' FWL, Sec. 19, T18S, R283, Eddy Co. NM. Built location and road. Dug and lined reserve pit. Set 20" conductor with 40' and cemented w/ready-mix. Laid 3" fasline to location for fresh water. MIRU Patterson UTI Rig 508. Made rig repairs. Prep to spud in this AM. Phil Hawkins w/NMOCD notified of spud.

09/18/2004 CMIC: Bowker

Held Pre-Spud checklist and safety meeting. Spudded 17 1/2" hole at 1500hrs. MST 09-17-04. Drilling ahead at report time with no problems.

09/19/2004 CMIC:

DRILLED TO CASING POINT OF 480'. PUMPED SWEEP AND DROPPED TOTCO. TOOHP WITH BIT AND L.D. BHA. RU C.C. RAN 11 JOINTS 13 3/8" CSG SET AT 480' RU HOWLCO. CEMENTED W/ 275 SX LIGHT WT. W/1/4# CELLOFLAKES & 2% CACL2. TAILED IN W/250 SX OF CLASS C W/2% CACL2. P.D. AT 1000 HRS MST 09-18-04. CIRC 115 SX TO PIT. RD HOWLCO. SHUT IN WELL 6 HOURS. CUT OFF CASING WELDED ON 13 5/8" 3000 STARTING HEAD. TESTED HEAD TO 500# O.K. NIPPLE UP 13-5/8" HYDRIL. P.U. BHA AT REPORT TIME TO DRILL OUT. NMOCD NOTIFIED BUT DID NOT WITNESS.

09/20/2004 CMIC: LANGE

Finish PU BHA and TIH. Drilled cement. Tested casing and Hydril to 500 psi.OK. Drill out shoe. Drill ahead at report time with no problems.

09/21/2004 CMIC:

5:00 - 12:15 - 7 1/4 hrs - Drilling from 730' - 1005' 12:15 - 12:30 - 1/4 hr. - Wireline Survey
12:30 - 2:15 - 13 3/4 hrs - Drilling from 1005' - 1478' 2:15 - 2:30 - 1/4 hr. - Wireline Survey
2:30 - 5:00 - 2 1/2 hrs. - Drilling from 1478' - 1555'

09/22/2004 CMIC:

5:00 A.M. - 8:15 P.M. - 15 1/4 HRS - DRLG FROM 1555' TO 1952'
8:15 - 8:30 - 1/4 HRS - W.L. SURVEY
8:30 P.M. - 5:00 A.M. - 8 1/2 HRS - DRLG FROM 1952' TO 2087'

09/23/2004 CMIC: LANGE

DRILLED TO 2155' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOOHP AND FOUND HOLE IN THE BOTTOM OF THE 30TH JOINT. RBIH WITH BIT. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

09/24/2004 CMIC: BOWKER

DRILLED TO 2647' AND LOST 700# PUMP PRESSURE. PUMPED SOFT LINE. TOOHP WITH D.P. AND BIT AND FOUND ONME JET BLOWN OUT OF BIT. REDRESSED BIT AND TIH. DRILLED TO 2727'. PUMPED SWEEP AND DROPPED TOTCO. TOOHP WITH D.P. L.D. 8" DC'S AT REPORT TIME TO RUMN CASING.

09/25/2004 CMIC: BOWKER

RU L.D. MACHINE. L.D. DC'S AND BHA. RU CASING CREW. RAN 63 JOINTS 9 5/8" CASING AND SET AT 2727'. CIRCULATED FOR 45 MINS WITH RIG PUMP. RU HOWCO. CEMENTED CASING WITH 700 SX INTERFILL C WITH 1/4# CELLOFLAKES AND TAILED IN WITH 200 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 1445 HOURS MST 9-24-04 WITH 1100#. RELEASED PRESSURE AND FLOATS HELD O.K. CIRCULATED 115 SX TO PIT. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 86,000#. CUT OFF CASING. NU 13-5/8" 3-M BY 11" 5-M "B" SECTION. TESTED SEALS TO 1500#. O.K. NU BOP. CHANGED OUT SWIVEL. TESTING BOP AT REPORT TIME. NMOCD NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

09/26/2004 CMIC: BOWKER

TESTED BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 300#. TESTED HYDRIL AND MUD LINES TO 2500#. TESTED CASING TO 1500#. TIH WITH BIT AND BHA. DRILLED CEMENT AND SHOE. DRILLED 10' FORMATION TO 2737'. TESTED SHOE TO AN EMW OF 11.5 PPG. DRILLING AHEAD AT REPORT TIME.