| Submit 3 Copies To Appropriate District Office | State of New Mexico | | | Form C-103 | | | | | | |
|---|--|----------------------|----------------------|--|--------------------|--|--|--|--|--|
| District 1 | Energy, Minerals and Natural Resources | | | Revised March 25, 1999 | | | | | | |
| 1625 N. French Dr., Hobbs, NM 88240 | | | | WELL API NO. | | | | | | |
| District II 1301 W. Grand Ave., Artesia, NM 88210 V | OIL CONSERVATION DIVISION | | | 30-015-33555 5 Indicate Type of Lease | | | | | | |
| District III | 1220 South St. Francis Dr. | | | 5. Indicate Type of Lease STATE X FEE | | | | | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | 1000 Rio Brazos Rd., Aztec, NM 87410 | | | 6. State Oil & Gas Lease No. | | | | | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | o. Sale of a | dis Deuse 110. | | | | | |
| SUNDRY NOTIC | 7. Lease Name or | Unit Agreement Name: | | | | | | | | |
| (DO NOT USE THIS FORM FOR PROPOSA | | | | | | | | | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | | Esperanza 22 State Com | | | | | | |
| 1. Type of Well: | | | | | | | | | | |
| Oil Well Gas Well X | Other | | | | | | | | | |
| 2. Name of Operator PURVIS OPERATING CO | | | RECEIVED | 8. Well No. 2 | | | | | | |
| 3. Address of Operator OCT 2 0 2004 | | | | 9. Pool name or Wildcat | | | | | | |
| P O BOX 11006, MIDLAN | D, TX 79702-8006 | | OU APTERIA | | N FLAT MORROW | | | | | |
| 4. Well Location | | | | | | | | | | |
| | | | | | | | | | | |
| Unit Letter <u>L</u> : 1980 feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line | | | | | | | | | | |
| Section 22 | Township 21S | Ra | nge 27E | NMPM EDDY | County | | | | | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | | | | | | | | |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | | | | | | | |
| NOTICE OF INT | | /atc 11a | SLIP | SEQUENT RE | DORT OF | | | | | |
| PERFORM REMEDIAL WORK | ALTERING CASING | | | | | | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | | | | | | | | | |
| TEMPORARILY ABANDON | RARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗍 PLUC ABAN | | | | | | | | | |
| PULL OR ALTER CASING MULTIPLE CASING TEST AND X | | | | | | | | | | |
| | COMPLETION | | CEMENT JOB | | | | | | | |
| OTHER: | | | OTHER: AME | NDED | | | | | | |
| | | | | | | | | | | |
| 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of | | | | | | | | | | |
| starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. | | | | | | | | | | |
| | | | | | | | | | | |
| 1. Spud well 12:30 a.m., 9- | -26-04. | | | | | | | | | |
| 2. Ran 12 its. of 13 3/8" 4 | 8#-ST&C csg w/Texas Patt | ern shoe | e insert float and 4 | centralizers. Set | at 503'kB Cemented | | | | | |
| | ks Lite + 200 sks Class C | | | | | | | | | |
| | surface with 3 - 50 sk stage | | | | | | | | | |
| 2 7 62 1 6 5 60 77 67 | 7.55.0 (11.70.0 0 1 11.11 | , 4 | | . 12 | 0.00(11D G 1 | | | | | |
| 3. Ran 62 jts 9 5/8" – HCK55-36# LT&C plus guide shoe, float collar and 13 centralizers. Set at 2696' kB. Cemented | | | | | | | | | | |
| with 600 sks Lite + 200 sks Class C + 2% CaCl. Circl 143 sks to pit. Plug down 6:10 p.m., 10-3-2004. WOC 18 hours. Tested casing shoe to 12 lbs/gal equil mud weight + 100 psi. OK. | | | | | | | | | | |
| | | ·g | 100 put. 011. | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | | | | | | |
| SIGNATURE COMMO COLOBER 19, 2004 | | | | | | | | | | |
| | and was | | | | | | | | | |
| Type or print name Donnie E. Br | own | | | Telephone No. | 432-682-7346 | | | | | |
| (This space for State use) | | | | | OCT 2 2 200 | | | | | |
| APPPROVED BY | FOR RECORDS | MLY | | | DATE | | | | | |
| Conditions of approval, if any: | | | | | | | | | | |

***** CHART SCANNER WELL TEST DATA ****

COMPANY:

PERVICE OPERATING

CLIENT:

MARK DILLANGER

GAUGE NUMBER:

576

WELL NAME:

ESPERANZA 22

WELL NUMBER: TEST NUMBER: #2 1

LOCATION:

TEST OPERATOR:

J. GUAJARDO/KELTIC SERVICES

COMMENTS:

TOP OF CEMENT AT 90 FT.

DATE: 19/27/04

GAUGE S/N: 576

| DELTA TIME HRS | TEMPERATURE Deg F | DEPTH FEET | FLOW RATE BBLS/DAY | | | COMMENTS |
|-------------------|---|--|---|--|--|---|
| 0.059 | 64.37 | 0.00 | | | | |
| 0.143 | 65.11 | 20.00 | | | | |
| 0.173 | 66.62 | 90.00 | | TOP | OF | CEMENT |
| 0.181 | 68.87 | 100.00 | | | | |
| 0.225 | 78.23 | 200.00 | | | | |
| 0.274 | 80.04 | 300.00 | | | | |
| 0.317 | 81.96 | 432.00 | | TAG | TD | (KB) |
| | HRS 0.059 0.143 0.173 0.181 0.225 0.274 | HRS Deg F 0.059 64.37 0.143 65.11 0.173 66.62 0.181 68.87 0.225 78.23 0.274 80.04 | HRS Deg F FEET 0.059 64.37 0.00 0.143 65.11 20.00 0.173 66.62 90.00 0.181 68.87 100.00 0.225 78.23 200.00 0.274 80.04 300.00 | HRS Deg F FEET BBLS/DAY 0.059 64.37 0.00 0.143 65.11 20.00 0.173 66.62 90.00 0.181 68.87 100.00 0.225 78.23 200.00 0.274 80.04 300.00 | HRS Deg F FEET BBLS/DAY 0.059 64.37 0.00 0.143 65.11 20.00 0.173 66.62 90.00 TOP 0.181 68.87 100.00 0.225 78.23 200.00 0.274 80.04 300.00 | HRS Deg F FEET BBLS/DAY 0.059 64.37 0.00 0.143 65.11 20.00 0.173 66.62 90.00 TOP OF 0.181 68.87 100.00 0.225 78.23 200.00 0.274 80.04 300.00 |

COMPANY: CLIENT: PERVICE OPERATING

MARK DILLANGER

GAUGE NUMBER:

576

WELL NAME:

ESPERANZA 22

WELL NUMBER:

#2

TEST NUMBER:

LOCATION:

TEST OPERATOR: J. GUAJARDO/KELTIC SERVICES

1

COMMENTS:

TOP OF CEMENT AT 90 FT.

