

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Arlington, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No.
15 SMITH ROAD, MIDLAND, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C : 973' Feet From The NORTH Line and 2225' Feet From The

WEST Line Section 28 Township 17-S Range 31-E

5. Lease Designation and Serial No.

NM-98122

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SKELLY UNIT

950

9. API Well No.

30-015-32437

10. Field and Pool, Exploatory Area

CEDAR LAKE MORROW NORTH

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

APR - 7 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing

☒ OTHER: NEW WELL COMPLETION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-14-03: SET IN REVERSE EQPT. UNLOAD WS.

2-17-03: TIH W/2 3/8" TBG TO 7560'.

2-18-03: TAG CMT @ 8383'. (117' CMT ON DV TOOL) DO 117' SOLID CMT & DV TOOL @ 8500'. TEST DV TOOL & CSG TO 2000#. TIH & PU WS TO 9600'.

2-19-03: TAG CMT @ 11,999'. DISPL HOLE W/4% KCL FW. PUH TO 11,828'. SPOT 150 GALS 10% ACETIC ACID FR 11,828-11,673'.

2-20-03: TIH & RUN CBL/GR/CCL FR 12,000-11,300' W/0# PRESSURE. TIH TO PBTD W/TOOLS.

2-21-03: TIH W/GR/CBL/CCL LOG FROM PBTD UPHOLE TO 4400' W/2000 PSI ON CSG.TOC @ 1390'. RU GYRO TOOLS. PERFORM GYRO SURVEY FROM PBTD TO SURF.

2-24-03: TIH W/2 3/8" TBG TO 9765'. RU SWAB. SWAB CSG DN TO 4600'.

2-25-03: SWAB CSG DN TO 8000'. MADE 20 RUNS.

2-26-03: PERF 11,796-11,805'. TIH & SET PKR @ 11,746'.PU TBG. RAN 85 JTS. NO BAD JOINTS.

2-27-03: TIH TO 11,746'. BREAK CIRC W/150 BBLs. CIRC W/4% KCL FW.

2-28-03: TEST CSG & PKR TO 1000#. NO PRESSURE LOSS. PICKLE TBG W/500 GALS 15% HCL. REV OUT ACID. REL ON/OFF TOOL. DISPL TBG TO 9200 W/N2. LATCH ON/OFF TOOL. OPEN WELL ON 32/64" CHOKE.

3-03-03: ACIDIZE MORROW PERFS W/1000 GALS 7 1/2% GAS WELL ACID. DISPL W/155,000 SCF N2. FLOW BACK WELL.

3-04-03: FLOW WELL.

3-05-03: FRAC MORROW 11,796-11,805' W/12,700 GALS YF350LPH (FOAMED TO 60Q W/C02), 36,000# 20/40 CARBO-PROP & 300# PROPNET. FLOWING ON 28/64" CHOKE.

3-06-03: TIH W/SINKER BARS. TAG SD @ 11,958. TIH W/PLUG & SET IN ON-OFF TOOL. DROP CUTTER BAR & CUT SLICK LINE. TIH & FISH CUTTER BAR.

(continued on 2nd page)

14. I hereby certify that the foregoing is true and correct.

SIGNATURE *Denise Leake*

TITLE Regulatory Specialist

DATE 4/2/2003

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3-07-03: RU SLICK LINE. TIH W/RETR HEAD, JARS, & SINKR BAR. FLOW WELL BACK. TIH W/FSH ASSEMBLY. LATCH FISH @ 11,728.

3-10-03: MIRU COIL TBG UNIT. TIH W/FISHING TOOLS. TAG FISH @ 11,761'.

3-11-03: TAG FISH @ 11,723. TIH W/RETR TOOL. TAG UP @ 11,712'. COULD NOT GO BELOW 11,712'.

3-12-03: PUMP 300 SCF/MIN N2 @ 11,250'. INCR TO 600 SCF/MIN. TAG SOLID @ 11,765'. PULL 5000# OVER STRING & PULL FREE.

3-13-03: SET 5000# DN ON PLUG & SET IN PROFILE. RU INJECTOR HEAD.

3-14-03: CO TO PBTD @ 11,999'.

3-17-03: TIH W/SINKER BARS & TAG @ 11,979. (20' SAND FILL) FLOW WELL. WORK VALVE OPEN. PU NO-GO & BLANKING PLUG. SET PLUG IN PROFILE. REL ON/OFF TOOL. REV OUT TBG.

3-18-03: REPLACE TBG LINE. 3-19-03: LD 152 JTS 3 1/2" TBG.

3-20-03: SET OUT 3 1/2" WS. SET IN 2 3/8" PROD TBG. TIH W/2 3/8" TBG TO 420.

3-21-03: PU 2 3/8" PROD TBG. SPACE OUT & LATCH ONTO ON/OFF TOOLS. TEST CSG TO 750 PSI.

3-22-03: DID NOT FIND ANY LEAKS.

3-23-03: LD 6 JTS TBG W/PIN HOLES. TEST CSG TO 1080 PSI-OK. RU SWAB. WELL OPEN TO TEST TANK. NOT FLOWING.

3-24-05: SHUT WELL IN. MONITOR BUILD UP PRESSURE. BUILT TO 150# IN 2 HRS. RIG DOWN. {DROPPED 5 SOAP STICKS DN TBG. WILL ATTEMPT TO KICK WELL OFF.}

3-26-03: START FOAM W/1/4 BPM & 600 SCF/MIN N2. C/O TO PBTD @ 11,995'. CIRC BTMS UP 2 TIMES. PUH TO 11,740.

3-27-03: JET WELL @ 11,740. PUH TO 8000'. FLOW BACK WELL ON 26/64" CHOKE.

3-29-03: CHANGE STATUS FROM COMPLETION TO PRODUCING.

3-30-03: ON 24 HR OPT. FLOWING 36 OIL, 1050 MCF, & 0 WATER. FINAL REPORT

BATTERY CONSISTS OF 2-500 BBL TANKS & A 1000 BTU STAC-PAK