

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

DHC-3258

5. LEASE DESIGNATION AND SERIAL NO.

NMNM0557371

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

AAO FEDERAL #5
9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

RED LAKE; ON GRBG SA
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 1-T18S-R27E
12. COUNTY OR PARISH 13. STATE

EDDY NM
18. ELEVATIONS (OF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

RECEIVED

OCT 20 2004

3. ADDRESS AND TELEPHONE NO.
PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303

ARTESIA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1650 FNL 875 FWL, UNIT E

DHC-3258

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

11/4/03 11/10/03 10/12/04

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3900' 3300'

3615' GL

2131' - 2789' SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE

25. WAS DIRECTIONAL SURVEY MADE
NO
27. WAS WELL CORED
NO

28. EXISTING CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	357'	12 1/4"	300 SX, CIRC	NONE
5 1/2" J55	17#	3892'	7 7/8"	800 SX, CIRC	NONE

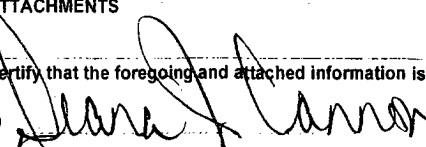
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2116'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2131' - 2789'	(24 SHOTS)	2131' - 2789'	ACDZ W/ 4000 GAL NEFE 15% HCL
		2131' - 2789'	FRAC W/ 157878 GAL CLEAN GEL & 268000# PROPPANT

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/13/04		PUMPING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/16/04	24			27	24	402	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD
TEST WITNESSED BY
LENDELL HAWKINS

35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED  TITLE PRODUCTION ANALYST DATE 10/19/04

*(See Instructions and Spaces for Additional Data on Reverse Side)