

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-30366

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Guerrero 34 State

8. Well Number 1

9. OGRID Number
024010

10. Pool name or Wildcat
Travis: Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator
V-F Petroleum, Inc.

OCT 28 2004

3. Address of Operator
P.O. Box 1889 Midland, Texas 79702-2079

OCD-ARTESIA

4. Well Location

Unit Letter M : 990 feet from the South line and 330 feet from the West line
Section 34 Township 18-S Range 28-E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,553' GL

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: PLUGBACK ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Temporary Abandoned Status approved
until 9-13-07

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE Wayne Luna TITLE Operations Manager DATE 10/26/04

Type or print name Wayne Luna

E-mail address:

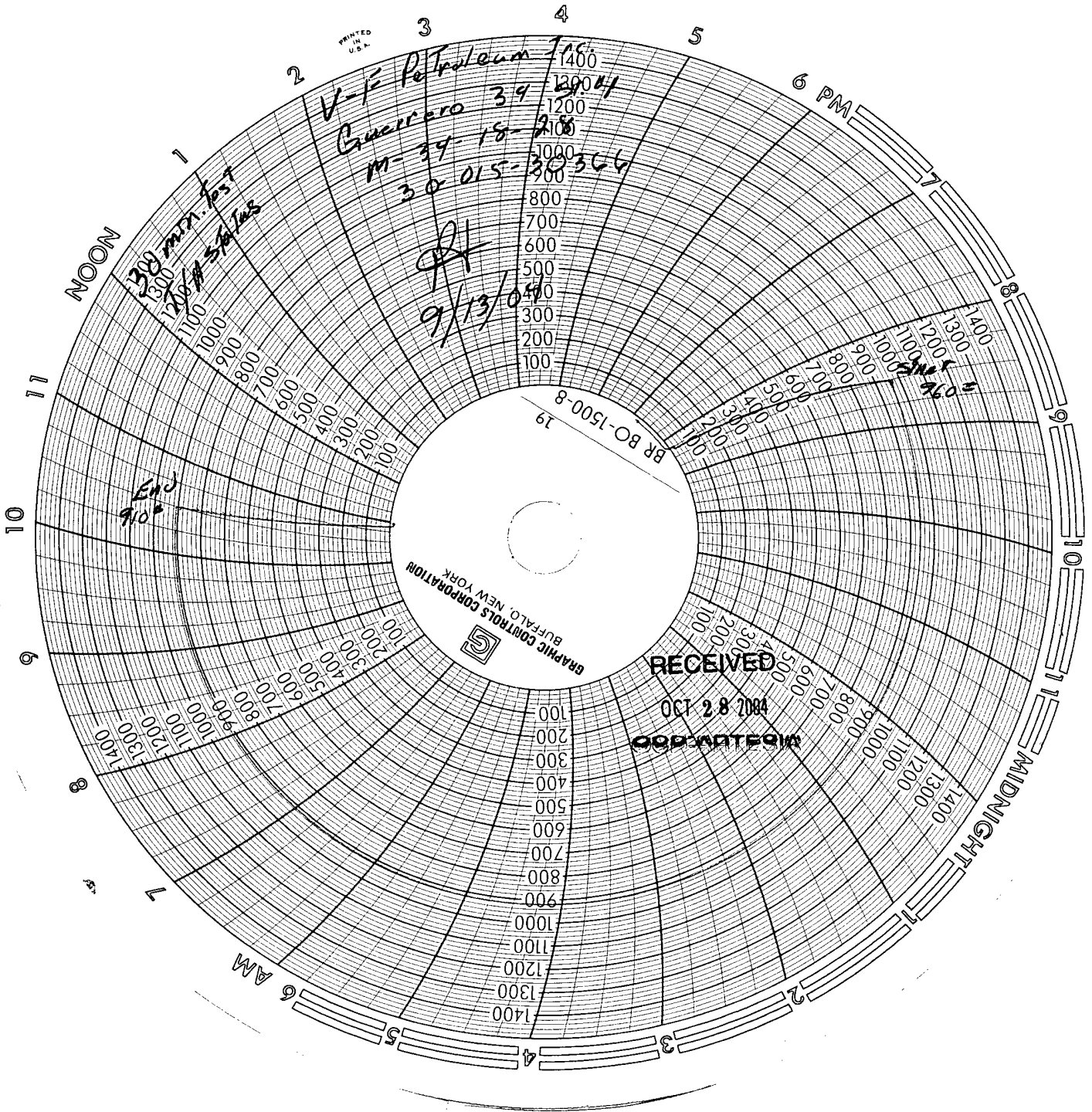
Telephone No. 432-683-3344

For State Use Only

APPROVED BY: [Signature] TITLE Wild Sep 20 DATE OCT 28 2004

Conditions of Approval (if any):

PRINTED
IN
U.S.A.



Daily Activity Report



V-F Petroleum
Guerrero State Com #1
Eddy County, New Mexico

Job #4662

09/03/04 Friday

MIRU Triple N rig #24 and plugging equipment. Circulated hole w/ mud and SD for weekend.

RT: 10:30 – 3:30 5.0 hrs CRT: 5.0 hrs Cost today: \$3,000 Cost to Date: \$3,000

09/07/04 Tuesday

ND wellhead, NU BOP. POOH w/ 247 jts 2 7/8" production tubing, tally 7,765.97'. Loaded hole w/ 50 bbls brine, continued circulating total of 140 bbls, out 7 x 9 5/8" annulus. ND casing head bolts, SDFN. Will RU jacks in am.

RT: 9:30 – 4:00 6.5 hrs CRT: 11.5 hrs Cost today: \$2,300 Cost to Date: \$5,300

09/08/04 Wednesday

ND BOP & wellhead. RU casing jacks (Scott's). Speared 7" casing, pulled 379k, not free. Set casing in wellhead slips at 220k. RIH w/ wireline and cut casing @ 7,687', POOH w/ wireline. RU casing jacks, free. RU floor & casing tongs and POOH w/ 19 jts 7" casing, jacking out of hole. Stripped off casing jacks, loaded hole w/ brine. SDFN. SD 1 hr for OSHA inspection (representatives on location 3 hrs).

RT: 7:00 – 8:00 13.0 hrs CRT: 24.5 hrs Cost today: \$6,400 Cost to Date: \$11,700

09/09/04 Thursday

RU csg tools and finished POOH w/ 7" casing, total 174 jts casing. NU wellhead & BOP. RIH w/ tbg to 7,734'. RU cementer and loaded hole, pumped 100 sx C cmt @ 7,734'. PUH w/ 30 stands, SDFN.

RT: 7:00 – 7:30 12.5 hrs CRT: 37.0 hrs Cost today: \$5,000 Cost to Date: \$16,700

09/10/04 Friday

RIH w/ tbg to 7,482', tagged cement. POOH w/ tbg to 6,000' and loaded hole, pumped 50 sx C cmt 6,000 - 5,872'. POOH w/ tubing to 4,500' and pumped 50 sx C cmt 4,500 - 4,322'. POOH w/ tbg to 3,050' and pumped 100 sx C cmt @ 3,050'. POOH w/ tbg, SD for weekend.

RT: 7:00 – 12:00 5.0 hrs CRT: 42.0 hrs Cost today: \$1,800 Cost to Date: \$18,500

09/13/04 Monday

RIH w/ wireline, tagged cmt @ 2,692', POOH w/ wireline. ND BOP, NU wellhead, and RU chart recorder. Pressure-tested casing to 960 psi, fell to 910 psi in 30 minutes. Notified Bill Hawkins w/ OCD, witnessed test, tested good. RDMO.

RT: 11:00 – 2:30 3.5 hrs CRT: 45.5 hrs Cost today: \$2,000 Cost to Date: \$20,500

Previous Work

07/07/04 Wednesday

Wayne Luna notified OCD. MIRU Triple N cementers. Loaded tubing w/ 10 bbls f/w and pumped 100 sx C cmt. Washed lines and displaced w/ 55 bbls f/w, ISIP 100 psi. WOC 6 hrs and attempted to pressure-test tubing, did not hold. Pumped 45 bbls to load, and pumped an additional 15 bbls f/w. TP 700 psi, fell to 0 psi in 1 minute. RU on casing and pumped 112 bbls down casing, would not load. Called out additional water and pumped 206 bbls, loaded 7" casing, caught returns on 9 5/8" casing. SDFN.

TN Cost today: \$4,370 Cost to date: \$4,370

07/08/04 Thursday

RU Apollo Wireline and RIH, tagged cmt in tubing @ 9,780', POOH w/ wireline. RU cementer on 7" casing and loaded casing w/ 23 bbls. RU on tubing and loaded tubing w/ 44 bbls, pressured up to 700 psi, pumping down tubing 700 psi @ 1.3 BPM. Pumped 50 sx C cmt w/ 2% CaCl₂, displacing to 8,635'. WOC 4 hrs and pressure-tested tubing to 1,000 psi, held. RU Apollo Wireline and RIH, tagged cmt in tubing @ 9,100', PUH w/ wireline and perforated tubing @ 8,505', POOH w/ wireline. Established rate down tubing 2 3/4 BPM @ 450 psi with returns in 7" casing. Pumped 50 sx C cmt displacing to 8,100', ISIP 200 psi. RDMO cementers.

TN cost today: \$2,974 Cost to date: \$7,344

07/09/04 TIH w/jet cutter on Apollo wire line. Tag top of cmt @ 8,225'. Pull & hold 80,000# on tbg. Jet set cut tbg @ 8,910'. No movement in tbg. (Had back flow of fl from 2 7/8" tbg after cut.) Run chemical cutter on Apollo line. Cut tbg @ 7,800'. Tbg came free. RD Apollo. Pull 1 jt tbg. Remove BOP. Flng well up. RD & rel WSU. WO Plugging rig.