

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Alamosa, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side OCT 28 2004

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL 810 FEL SESE(P) Sec 27 T18S R30E

5. Lease Serial No.

NM27278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Kid Nate 1

Federal

9. API Well No.

30-015-33210

10. Field and Pool, or Exploratory Area

Undsg. Hackberry, Morrow, N.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

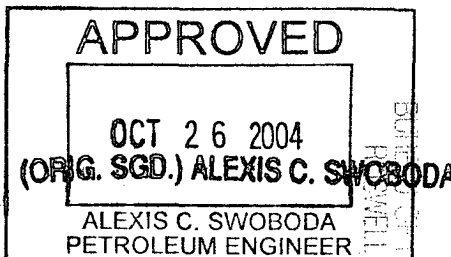
TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)



See Other Side

2004 OCT 25 AM 10:23

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14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/26/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OXY KID NATE FEDERAL #1

09/14/2004 CMIC: henrich

MIRU Basic Plugging Crew #2282 NDWH NU BOP. RIH set CIBP @ 11536' dumped bailed 35' cmt. POOH SDON

09/15/2004 CMIC: henrich

RIH set CIBP @ 10761' dump bailed 35' cmt . RD WL RIH w/ workstring to 10000' loaded hole with salt gel. POOH to 9460' spotted 25 sxs cmt. POOH to 8300' spotted 25 sxs cmt. POOH w/ tbg to 5600'. SDFN

09/16/2004 CMIC: henrich

Tbg @ 5600' pumped 25 sxs cmt. POOH to 4560' pumped 25 sxs cmt. POOH w/ tbg ND BOP.

09/17/2004 CMIC: henrich

Stretch test shows casing free @ 2800'. RUWL, cut csg @ 2800'. Work csg free, POOH LD 68jts csg. RIH w/ tbg to 2850', pumped 45 sxs cmt, POOH w/ tbg, WOC. RIH w/ tbg, tag plug @ 2699'. POOH w/ tbg to 700', pumped 45 sxs cmt, POOH w/ tbg, SDFN.

09/18/2004 CMIC: henrich

RIH w/ tbg tag cmt @ 573'. POOH w/ tbg ND BOP RIH to 66' pumped 20 sxs cmt from 60' to surface. POOH w/ tbg. RDMO. Reviewed plugging procedure and tags witnessed by BLM rep Gene Hunt.