

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NMNM074939

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GISSLER B

9. WELL NO.

34 (API 30-015-33517) SI

10. FIELD AND POOL, OR WILDCAT

CEDAR LAKE YESO

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 14, T17S, R30E

12. COUNTY OR PARISH

EDDY

13. STATE

N. M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

BURNETT OIL CO., INC.

817/332-5108

3. ADDRESS OF OPERATOR

BURNETT PLAZA SUITE 1500

801 CHERRY STREET UNIT #9 FORT WORTH, TX 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface UNIT E, 1650' FNL, 330' FWL

At top prod. interval reported below SAME AS SURFACE

At total depth SAME AS SURFACE

RECEIVED

OCT 26 2004

OOD-ARTESIA

14. PERMIT NO.

3160-3

DATE ISSUED

7/16/2004

15. DATE SPUDDED

8/31/2004

16. DATE T.D. REACHED

9/16/2004

17. DATE COMPL. (Ready to prod.)

10/2/2004

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

3703' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5361'

21. PLUG, BACK T.D., MD & TVD

5314'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4575'- 4807' CEDAR LAKE YESO/LOCO HILLS PADDOCK

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MICRO-GUARD, SD,DSN,SPECTRAL GR,LSS

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	412'	14-3/4"	450 sks C W/2% CaCL.	
7"	23#	5360'	8-3/4"	2025 sks. CL"C" & Poz mix & 250 sks C in Two Stages	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4874'	

31. PERFORATION RECORD (Interval, size and number)

4575'- 4807'

Total 24 holes @ 2 SPF.

OCT 25 2004

alex

ALEXIS C. SWOBODA

PETROLEUM ENGINEER

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

4575'- 4807'

4575'- 4807'

4575'- 4807'

AMOUNT AND KIND OF MATERIAL USED

ACIDIZE W/2000 GALS 15% FE

38,579 Gals 20% Hot FE w/57,336 Gals

WFG"R" gel w/5000# 100 mesh sand

4,926 Gals 15% FE Acid

33.* PRODUCTION

DATE FIRST PRODUCTION 10/2/2004 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 10/11/2004 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 102 GAS—MCF. 98 WATER—BBL. 540 GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO FRONTIER, INC. THROUGH GISSLER B 3-3 BATTERY.

TEST WITNESSED BY

BELTON MATHEWS

35. LIST OF ATTACHMENTS

DLL/MICRO-GUARD,SD,DSN,SPECTRAL GR,LSS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Stefling Randolph

TITLE

PETROLEUM ENGINEER

DATE

10/18/2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. **GEOLOGIC MARKERS**

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<div>ALLUVIUM ANHYDRITE SALT BASE SALT SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES YESO</div>				
NAME		MEAS. DEPTH	TRUE VERT. DEPTH	
		SURFACE 232' 443' 1123' 1577' 242' 2192' 2592' 2907' 4502'		

RECEIVED

2004 OCT 22 AM 9:21

BUREAU OF LAND MGMT.
ROSWELL OFFICE

RECEIVED
2004 OCT 22 AM 9:21
BUREAU OF LAND MGMT
ROSWELL OFFICE