Office	State of New Mex	kico	Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30 015 -20098
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	i	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	1	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. LC029395A	
SUNDRY NOT	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		TURNER A	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 36
2. Name of Operator MERIT ENERGY COMPANY			9. OGRID Number 14591
3. Address of Operator			10. Pool name or Wildcat GRB-JCKSN
13727 NOEL RD., STE 500; DAL	LAS, TX 75240	I	(7RVRS, QN, GR, SA)
4. Well Location			
			0feet from theEASTline
Section 19 Township 17S Range 31E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620 GR Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		•	EQUENT REPORT OF:
NOTICE OF IN PERFORM REMEDIAL WORK □	PLUG AND ABANDON	✓ REMEDIA	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	·
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:	_ 1	071150	
OTTEN.		OTHER:	
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