

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30 015 -20098

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

LC029395A

7. Lease Name or Unit Agreement Name

TURNER A

8. Well Number 36

9. OGRID Number 14591

10. Pool name or Wildcat GRB-JCKSN  
(7RVRS, QN, GR, SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

MERIT ENERGY COMPANY

3. Address of Operator

13727 NOEL RD., STE 500; DALLAS, TX 75240

4. Well Location

Unit Letter T : 1800 feet from the NORTH line and 1980 feet from the EAST line

Section 19 Township 17S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3620 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

☒ REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-15-04 BLED WELL DN. UNSET PKR, NU BOP, POOH W/PKR & TBG.

7-16-04 RIH W/RBP TO 2500' SET & TSTD TO 500 PSI. RIH W/PERF GUN, PRFD 4 HOLES @ 1760'; POOH. RU UMP TRUCK, ESTABLISH PMP IN RATE. 3-1/2 BBLs MIN @ 3000 PSI. RIH W/CMT RET & SET @ 1690'.

7-19-04 CREW DROVE TO LOCATION, POOH W/KILL STRING, PU BIT AND DC'S, RIH TO 1690', TAG CMT RET, PU POWER SWIVEL, STARTED DRILLING OUT RETAINER AND CMT, FELL OUT OF CMT @ 1935', DRILLED DWN TO 1935', PUH SWI.

7-21-04 POOH AND LD WORSTRING AND DC'S, PU RETRIEVING HEAD, RIH TO 2522', CIRC SD OFF RBP, LATCHED ON AND UNSET; POOH W/TBG AND LD RBP, PU BAKER AD-1 PKR, RIH TO 2644', ND BOP, CIRC HOLE W/PKR FLUID, SET PKR 2/20 PTS TENSION, PRESSURE UP CSG TO 500 PSI FOR 30 MINS, HELD GOOD. NU WH, RETURN WELL TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bev Hatfield TITLE Sr. Regulatory Analyst DATE 10-13-04

Type or print name Bev Hatfield E-mail address: Beverly.hatfield@meritenergy.com Telephone No. 972 628 1630

For State Use Only

Accepted for record - NMOCD

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 8 2004

Conditions of Approval (if any):