

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM81219

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
OLD RANCH CANYON 7 FED 4

2. Name of Operator

DEVON ENERGY PRODUCTION CO L P

Contact:

LINDA GUTHRIE

E-Mail: LINDA.GUTHRIE@DVN.COM

9. API Well No.

30-015-31151-01-S1

3a. Address

20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405.228.8209

RECEIVED

10. Field and Pool, or Exploratory

INDIAN BASIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T22S R24E SWNW 1599FNL 1248FWL

NOV 03 2004

DOB-ARTESIA

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests approval to recompleate this well as follows:

1. MIRU. NU BOP & test.
2. Release packer & POOH w/ tbg.
3. Set CIBP @ 3000'.
4. Perf Yeso w/ 1 SPF @ 2343, 2347, 2356, 2367, 2372, 2383, 2392, 2399, 2403 and 2406 (10 shots).
5. Set packer @ 2250'. Acidize Yeso w/ 1500 gals 15% NEFE HCl.
6. Frac well if needed.
7. RIH w 2 7/8 tbg, pump and rods. Hang well on.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #50592 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 11/01/2004 (05AL0036SE)

Name (Printed/Typed) LINDA GUTHRIE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/01/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ALEXIS C SWOBODA

Title PETROLEUM ENGINEER

Date 11/02/20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

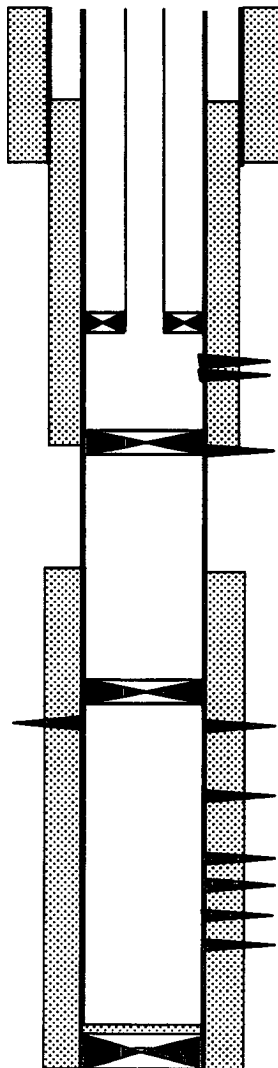
Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

| | | | | | | |
|---|------------|-----------------------------|----------------------------------|---------------|-----------------------|-----------|
| WELL NAME: Old Ranch Canyon 7 Fed # 4 (sidetrack) | | | FIELD: Indian Basin (Upper Penn) | | | |
| LOCATION: 1599' FNL & 1248' FWL Section 7, T22S, R24E | | | COUNTY: Eddy | | | STATE: NM |
| ELEVATION: GL=3996' - KB=4013' | | | SPUD DATE: 5/1/00 | | COMP DATE: 10/19/2003 | |
| API #: 30-015-31151 | | PREPARED BY: Robert Elliott | | | DATE: 10/28/2004 | |
| | DEPTH | SIZE | WEIGHT | GRADE | THREAD | HOLE SIZE |
| CASING: | 0' - 1622' | 9 5/8" | 36# | K-55 | LT&C | 12 1/4" |
| CASING: | 0' - 8488' | 7" | 23# | HCL-80 & J-55 | LT&C | 8 3/4" |
| CASING: | | | | | | |
| TUBING: | 0-2981' | 2.875" | 6.5 | L-80 | EUE 8rd | |
| TUBING: | | | | | | |



CURRENT

This is a sidetrack of the original wellbore.

Directional well heading southeast with an azimuth of 168 degrees. KOP is at +/-2700'. Maximum angle is 34.6°. Maximum DLS is 5.82°/100' at 7350'.

BHL - 2096' FSL & 2042' FWL Sec. 7, T22S, R24E

Well was drilled to Morrow which was not present. OH was plugged and casing was set at 8488' MD.

9 5/8" csg cmt'd w/1225 sxs cmt. Top job cmt to 30'.

Arrowset 1-X @ 2981'

Bone Spring Perfs:

3021-32', 3064-84'

CIBP @ 3220'

Squeeze holes 3250-52' Sqz'd w/429 sx. TOC @ 900' from CBL.

TOC @ 5410' (CBL)

7", 23# HCL-80 LTC from surface to 941'

7", 23# J-55 LTC from 941' to 5785'

7" 23# HCL-80 LTC from 5785' to 8488'

CIBP @ 7,800'

DV Tool at 7874' with ECP at 7920'. Cemented first stage with 140 sx.

Circulated 32 sx cmt to pit off of first stage. Cemented second stage with 460 sx. Est. TOC is at 5410'.

Upper Penn Perfs (2 spf):

8061-71' 8141-44' 8236-68'

8077-91' 8156-61' 8289-304'

8094-112' 8170-87' 7823-67' (detrital recompletion 11/03)

8127-34' 8206-20'

PBTD @ 8444' MD (CIBP @ 8475' w/15' cmt on top per DIMS)

7" @ 8488' cmt'd w/600 sxs cmt

TD @ 8488' MD, 8084' TVD