Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-33586
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•	к–4538
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Saragossa 10 State
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well 2. Name of Operator	Gas well Uther	9. OGRID Number
Read & Stevens, Inc.		018917
3. Address of Operator		10. Pool name or Wildcat
	ell, NM 88202	Happy Valley Delaware
4. Well Location		
Unit Letter B		2310 feet from the East line
Section 10	Township 23S Range 26E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,297 GL	Supplies Supplies Supplies
Pit or Below-grade Tank Application	or Closure	
Pit typeDepth to Ground	waterDistance from nearest fresh water well Dista	ance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volumebbls; Cou	nstruction Material
12. Check	Appropriate Box to Indicate Nature of Notice, l	Report or Other Data
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·		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	_	C ☐ ALTERING CASING ☐ LUING OPNS.☐ P AND A ☐
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PULL OR ALTER CASING	I MULTIPLE COMPL ☐ CASING/CEMENT	JOB 🗆
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	JOB DEFINITION OF THE PROPERTY
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