

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM0501759		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			7. Unit or CA Agreement Name and No.		
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			8. Lease Name and Well No. Kurland 6 Federal 2		
3a. Phone No. (include area code) 405-228-8209			9. API Well No. 30-015-33238		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface 3000 FNL 610 FWL At top prod. Interval reported below At total Depth			10. Field and Pool, or Exploratory Burton Flat		
14. Date Spudded 2/22/2004			11. Sec. T., R., M., on Block and Survey or Area 6 21S 27E		
15. Date T.D. Reached 4/6/2004			12. County or Parish 13. State Eddy NM		
16. Date Completed 4/6/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DR, RKB, RT, GL)* 3188		
18. Total Depth: MD 11,400' TVD			20. Depth Bridge Plug Set: MD 11,343' TVI		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	505		915 sx CI C, circ 2 bbls		0	
12 1/4	9 5/8 J55	36	0	2489		1485 sx CI C, circ 2 bbls		0	
8 3/4	7 P110	26	0	10770		915 sx CI H		7100	
6 1/8	4 1/2 P110	13.5	10619	11398		150 sx CI H, circ 47			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
(A) Atoka	10388	10398	10338-10398		60	Producing
(B) Morrow	10974	11148	10974-11148		198	Shut in

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10974-11132	Acidize w/ 3000 gals 15% HCl; Frac w/ 13,468gals 70Q binary foam, 61 tons CO2, 9190 scf N2, 52100# Bauxite

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/29/2004	7/15/2004	24	→	3	591	0		1099	Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
12	100	200	→	3	591	0	197,000		Producing Gas well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/11/2004	6/21/2004	24	→	0	555	10		996	Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	0	555	10			Gas well- shut in

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware	2620
				Bone Spring	4542
				Wolfcamp	8784
				Penn	9380
				Strawn	9969
				Atoka	10214
				Morrow	10828
				Lower Morrow	11130
				Barnett	11274

Additional remarks (include plugging procedure):

05/12/04 MIRUPU. NU BOP

05/13/04 Displace hole w/ 2% KCl. Pressure test csg to 1000#--Held

05/18/04 RIH w/ 3 3/8" csg gun & perf Morrow at 11,132-11,148, 10992-10999, 10980-10988, 10974-10976 w/ 6 SPF. 198 holes

05/19/04 Acidize 10,974-11,132 w/3000 gals 15% HCl.

05/29/04 Frac 10,974-11,148 w/ 13,468 gals 70Q binary foam, 61 tons CO2, 9190 scf N2 & 52,100 # Bauxite

06/06/04 Blow down well from trapped foam air.

06/08/04 RIH 2/ bit & drill collars to clean out hole, set packer @ 10,911'

06/11/04 Turn well to test.

06/24/04 TIH w/ perf gun

06/25/04 Set packer @ 10,286'. Perf Atoka @ 10388-10,398' w/ 6 SPF (60 holes)

06/29/04 Turn well to test.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey

5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Linda Guthrie Title Regulatory Specialist

Signature Linda Guthrie Date 8/11/2004

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KURLAND 6 FED #2

SEC 6, 21S, 27E

Eddy County, New Mexico

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

DEVON ENERGY 20 N BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH	
1	228	2	5405	2 3/4	8320		
1	539	1 1/2	5958	3	8447		
3/4	1028	2	6426	2 1/4	8694		
4 1/4	1526	3 1/4	6926	2	8944		
5 3/4	1618	4	7097	3	9193		
5 3/4	1712	3 1/2	7224	3 3/4	9444		
5 1/4	1807	4	7313	3 1/2	9693		
4 1/2	1903	3 1/2	7384	3	9948		
3 1/2	2096	4	7508	3	10131		
2 1/2	2490	5 3/4	7635	3	10649		
1 1/4	2906	5 1/4	7729	1 1/2	10915		
1	3406	5 1/2	7820				
1	3915	4 3/4	7913				
1	4406	4	8007				
2	4905	3	8227				

RECEIVED

AUG 18 2004

OCD-ARTESIA

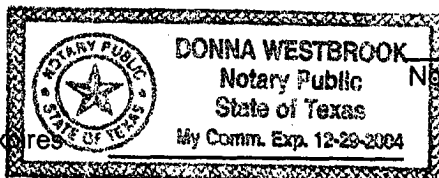
Drilling Contractor

Nabors Drilling USA, LP

By

Don Nelson-District Drilling Superintendent

Subscribed and sworn to before me this 21 day of April, 2004



My Commission Expires

12-29-2004

Notary Public

MIDLAND

County

TEXAS