Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-33239 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 V-120 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Medano VA State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 13 RECEIVED 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator NOV 0 8 2004 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Los Medanos Delaware OQD:ARTERIA 4. Well Location Unit Letter 1650 feet from the North line and 330 feet from the East line 16 Township 23S Range **NMPM** Section Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3379'GR Pit or Below-grade Tank Application 🔲 or Closure 🗌 Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS  $\Box$ COMMENCE DRILLING OPNS.□ PLUG AND ABANDON □ PULL OR ALTER CASING П MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB  $\Box$ OTHER: Spud, surface casing OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/31/04 - Spudded well at 4:00 PM. Set 40' of 20" conductor. 11/2/04 - Resumed drilling at 7:30 AM. TD 17-1/2" hole at 11:45 PM. Set 13-3/8" 48# H-40 casing at 604'. Cemented with 285 sx Halliburton Lite Premium Plus with 2% CaCl + .25# Flocele (yld 1.88, wt 12.7). Tailed in with 250 sx Premium Plus cement with 2% CaCl (yld 1.343, wt 14.8). Cement circulated to surface. WOC 24 hrs. Tested casing to 600 psi for 30 mins. Reduced hole to 11" and resumed drilling. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . TITLE Regulatory Compliance Supervisor DATE November 5, 2004 Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471 NOV 0 9 2004 For State Use Only FOR RECORDS ONLY APPROVED BY: DATE

Conditions of Approval (if any):