

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 1. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-82603a. Phone No. (include area code)
405-228-8209

1. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

430 FNL 940 FWL

At top prod. Interval reported below

At total Depth

RECEIVED

NOV 19 2004

OCC-ARTESIA

5. Lease Serial No.

MNLC067849

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Eagle 35D Federal 17

9. API Well No.

30-015-33267 S1

10. Field and Pool, or Exploratory

Red Lake; Glorietta Yeso, NE

11. Sec, T., R., M., on Block and
Survey or Area

35 17S 27E

12. County or Parish 13. State

Eddy

NM

17. Elevations (DR, RKB, RT, GL)*

3542

4. Date Spudded

7/13/2004

15. Date T.D. Reached

7/19/2004

16. Date Completed

8/6/2004

☐ D & A ☒ Ready to Prod.

8. Total Depth: MD

3536'

TVD

19. Plug Back T.D.: MD

3480'

TVI

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

EX-HRLA-HNGS

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/3	8 5/8 J55	24	0	314		200 sx Cl C, circ 70		0	
7 7/8	5 1/2 J55	15.5	0	3536		870 sx Poz, circ 125 sx		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	3408							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta Yeso	2968	3403	2968-3403	0.4	40	Producing

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2968-3403	Acidize w/ 2500 gals 15% NEFE; Frac w/ 90,740# 20/40 Brn sn & tail w/ 21,010# 20/40 SB Excel sn.

ACCEPTED FOR RECORD

NOV 18 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

3. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/18/2004	9/16/2004	24	→	34	50	449			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	34	50	449	1,471		Producing Oil Well

3a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	337
				Queen	855
				Grayburg	1300
				San Andres	1600
				Glorietta	2963
				Yeso	3042

Additional remarks (include plugging procedure):

7/30/04 Tested csg to 3000 psi- Held OK. Perf Yeso 2968-3403 w/ 40 holes.

7/31/04 TIH w/ tbg & packer. Set packer @ 2887'.

8/03/04 Acidize 2968-3403 w/ 85000 gals AquaFrac 1000 90,740# 20/40 brn sn & tail w/ 21,020# 20/40 SB Excel sn.

8/05/04 TIH w/ tbg.

8/06/04 TIH w/ rods & pump. Hang well on.

Enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Linda Guthrie

Date

11/15/2004

3 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 35D Federal NO. 17

LOCATION 430' FNL & 940' FWL, Section 35, T17S, R27E, Eddy Co. NM

OPERATOR Devon Energy Company, L.P.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth

Degrees @ Depth

Degrees @ Depth

1° 295'

1° 808'

1/2° 1383'

3/4° 1830'

3/4° 2344'

3/4° 2790'

1/2° 3331'

Drilling Contractor United Drilling, Inc.

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 26th day of July, 2004.

Carlue Martin

Notary Public

My Commission Expires: 10-04-04

Chaves

County

New Mexico

State