

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <span style="float: right;">30-015-33478</span> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. <span style="float: right;">E-647</span>																																										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																												
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  <div style="text-align: center;">DAD STATE</div>																																										
2. Name of Operator  <div style="text-align: center;">MARBOB ENERGY CORPORATION</div>		8. Well No.  <div style="text-align: center;">37</div>																																										
3. Address of Operator  <div style="text-align: center;">PO BOX 227, ARTESIA, NM 88211-0227</div>		9. Pool name or Wildcat  <div style="text-align: center;">ARTESIA; GLORIETA-YESO</div>																																										
4. Well Location  Unit Letter <u>L</u> : <u>2305</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line  Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County																																												
10. Date Spudded <div style="text-align: center;">7/25/04</div>	11. Date T.D. Reached <div style="text-align: center;">8/4/04</div>	12. Date Compl. (Ready to Prod.) <div style="text-align: center;">10/14/04</div>																																										
13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center;">3678' GL</div>		14. Elev. Casinghead																																										
15. Total Depth <div style="text-align: center;">4530'</div>	16. Plug Back T.D. <div style="text-align: center;">4512'</div>	17. If Multiple Compl. How Many Zones?																																										
18. Intervals Drilled By		18. Rotary Tools <div style="text-align: center;">0 - 4530'</div>																																										
19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">4038' - 4304' YESO</div>		20. Was Directional Survey Made <div style="text-align: center;">NO</div>																																										
21. Type Electric and Other Logs Run <div style="text-align: center;">DLL, CSNG</div>		22. Was Well Cored <div style="text-align: center;">NO</div>																																										
23. <b>CASING RECORD (Report all strings set in well)</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8 5/8"</td> <td>24#</td> <td>501'</td> <td>12 1/4"</td> <td>350 SX, CIRC</td> <td>NONE</td> </tr> <tr> <td>5 1/2"</td> <td>17#</td> <td>4530'</td> <td>7 7/8"</td> <td>1000 SX, CIRC</td> <td>NONE</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24#	501'	12 1/4"	350 SX, CIRC	NONE	5 1/2"	17#	4530'	7 7/8"	1000 SX, CIRC	NONE																								
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26. Perforation record (interval, size, and number)  <div style="text-align: center;">4038' - 4304' (20 SHOTS)</div>																																												
27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4038' - 4304'</td> <td>ACDZ W/ 2000 GAL 15% HCL</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4038' - 4304'	ACDZ W/ 2000 GAL 15% HCL																																						
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<b>28 PRODUCTION</b>																																												
Date First Production <div style="text-align: center;">10/15/04</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">PUMPING</div>																																										
Date of Test <div style="text-align: center;">10/27/04</div>		Hours Tested <div style="text-align: center;">24</div>																																										
Choke Size <div style="text-align: center;"> </div>	Prod'n For Test Period <div style="text-align: center;"> </div>	Oil - Bbl <div style="text-align: center;">118</div>																																										
Gas - MCF <div style="text-align: center;">217</div>	Water - Bbl. <div style="text-align: center;">579</div>	Gas - Oil Ratio <div style="text-align: center;"> </div>																																										
Flow Tubing Press. <div style="text-align: center;"> </div>	Casing Pressure <div style="text-align: center;"> </div>	Calculated 24-Hour Rate <div style="text-align: center;"> </div>																																										
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<div style="border: 1px solid black; padding: 5px; display: inline-block;">RECEIVED</div>																																												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">SOLD</div>		Test Witnessed By <div style="text-align: center;">JONATHAN GRAY</div>																																										
30. List Attachments <div style="text-align: center;">LOGS, DEVIATION SURVEY</div>																																												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																												
Signature		Printed Name <b>DIANA J. CANNON</b> Title <b>PRODUCTION ANALYST</b> Date <b>11/4/04</b>																																										
E-mail Address <b>PRODUCTION@MARBOB.COM</b>																																												

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 630'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 887'	T. Devonian	T. Menefee	T. Madison
T. Queen 1490'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2332'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3874'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. YESO 3971'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

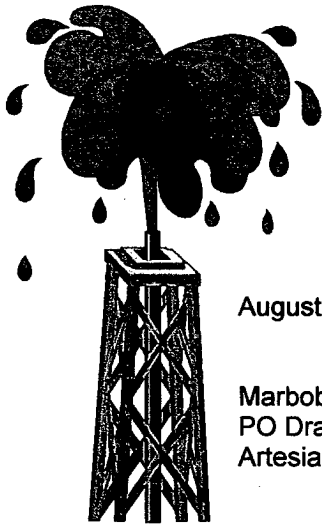
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



# Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors  
PO Box 1370 Artesia, NM 88211-1370  
505/746-6651 746-3518 fax 748-2205

August 12, 2004

AUG 13 2004

Marbob Energy Corporation  
PO Drawer 227  
Artesia, NM 88211-0227

RE: DAD State #37  
2305' FSL & 330' FEL  
Sec. 35, T17S, R28E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

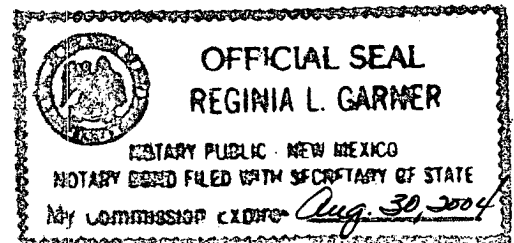
DEPTH	DEVIATION
250'	1/4°
501'	3/4°
968'	2°
1482'	2 1/4°
1970'	2 1/4°
2433'	2 3/4°
2962'	1 3/4°
3445'	2°
3980'	2°
4530'	2°

Very truly yours,

Eddie C. LaRue  
Vice President

STATE OF NEW MEXICO }  
COUNTY OF EDDY }

The foregoing was acknowledged before me  
this 12<sup>th</sup> day of August, 2004.

  
\_\_\_\_\_  
Notary Public

04-1289

*Serving Southeast New Mexico and West Texas Since 1974*