

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-33504

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Teledyne 20

8. Well Number 005

9. OGRID Number 147179

10. Pool name or Wildcat
Harroun Ranch; Delaware, NE 96878

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator
Chesapeake Operating, Inc.

NOV 29 2004

3. Address of Operator P. O. Box 11050
Midland, TX 79702-8050

OCD-ARTESIA

4. Well Location
Unit Letter J : 1980 feet from the South line and 2310 feet from the East line
Section 20 Township 23S Range 29E NMPM County Eddy11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2959 GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-03-04 MIRU Cudd, pickle tbgs w/tbbls 15% inhibited HCL, reverse acid w/140 bbls 2% KCL. POOH w/8jts 2 7/8" tbgs to 6450', spot 200 gals 7.5% KCL. RD. RIH, perforate Delaware 6432 - 6448 @ 2 spf 33 holes.

10-05-04 MIRU Cudd Acidizing pressure backside to 1000#, test tbgs. to 4000#, start pumping 2% KCL, broke @ 2250#, after 4 bbls, start pumping 1300 gals 7.5% 90/10 @ 5 BPM + 7 ball sealers (total 35 BS). Follow acid w/39 bbls 2% KCL flush. RD

10-07-04 Acidize Delaware w/1300 gals 7.5% 90/10 acid. Drop 7 BS per 5 bbls. acid, formation broke @ 2850#. POOH w/2 jts. tbgs. reset pkr @ 6353'.

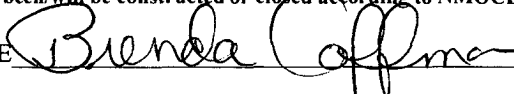
10-08-04 Swabbing

10-15-04 RIH w/24 jts tbgs. set @ 6482'. NU wellhead, RIH w/2 1/2" x 1 1/2" x 24' RHBC pump. Hung well on.

10-16-04 Start pumping unit - began pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE Regulatory Analyst

DATE 11/23/2004

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenergy.com

Telephone No. (432)685-4310

For State Use Only

NOV 29 2004

APPROVED BY: _____ TITLE _____

DATE _____

Conditions of Approval (if any):