State Lease - 6 copies							Form C-105				
Fee Lease - 5 copies Energy, Minerals and Natural Resor				sources	Revised June 10, 2003 WELL API NO.						
1625 N. French Dr., Ho	ench Dr., Hobbs, NM 88240					W	30-015-33586				
District II 1301 W. Grand Avenue	Venue, Artesia, NM 88210 Oil Conservation Division					5	5. Indicate Type of Lease				
District III						1	STATE OF FEE				
District IV Santa Fe, NM 87505						St	ate Oil & C	Gas Lease	No.	/E20	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							220	State Oil & Gas Lease No. K-4538			
la. Type of Well:	DIVIT EL TION O	IVILOC	IVII LL	TION INC. OF	VI AND	LOG	33,334	Lease Name	AGRES SENSE	ement Na	me
OIL WEL	L 🗶 GAS WELL	☐ DRY		OTHER			.		ŭ		
b. Type of Comple											
NEW 🚨 WORK 🗌 DEEPEN 🔲 PLUG 🔲 DIFF.								Camaa	10		
WELL OVER BACK RESVR. ☐ OTHER 2. Name of Operator RECEIVED							8.	Saragossa 10 State 8. Well No.			
Pond S C	stevens, Inc.				HEUE	IVED		•			
3. Address of Operat		·			NOV 2	2 9 2004 9. Pool name or Wildcat					
•		11 1	mv 00	202 (OD:A	ATEBIA	1			- ·	
4. Well Location	x 1518 Ros	well, I	MM 00.	203 8	4)60 (4)	। इ. इ. स्टून्ट्रेस्स्य (हर र		Нарру	Valley	<u>Dela</u>	ware
		_		NT . 1					_		
Unit Letter _	B 330	Feet From	m The	North	Line	and2	<u> 2310</u>	Fee	t From The		stLine
Section	10	Township	<u> </u>	235 Ra	nge 2 (6E	NM.			<u>Ed</u>	
	11. Date T.D. Reache				13.	Elevations (D			etc.)	14. Elev.	Casinghead
10/10/04 15. Total Depth	10/21/04 16. Plug Back	T.D.	17. If N	/ ZU/ U4 Iultiple Compl. How	Many	18. Intervals		GL otary Tools	<u> </u>	Cable T	ools
			Zor			Drilled By					
3,200 1	(al(s), of this completi		tom Nar					A11). Was Dire	ctional Su	rueu Made
_	684 Delawa	•	Moiii, ivai	ric .					. Was Dito	No.	ivey wade
21. Type Electric an						····	2	22. Was Well Cored			
	L GR-DLL	CNL-LD					No No				
23.				ING RECOR	W (Rep	ort all str					
0.0010.0175	NUMBER OF STREET			CORV. COR	110	1 5 0175		171 (T) 170 10			
CASING SIZE				DEPTH SET		LE SIZE		EMENTING		T	MOUNT PULLED
8 5/8"	241	<u> </u>	I	662'	12	1/4"		3.	50 sx	Circ	to surface
	241		I		12		+	3.		Circ	
8 5/8"	241	<u> </u>	I	662'	12	1/4"		3.	50 sx	Circ	to surface
8 5/8" 5 1/2"	241	<u> </u>		662' 3.196'	12	1/4" 7/8"		3: 1,2	50 sx 50 sx	Circ Circ	to surface
8 5/8" 5 1/2"	24i 15	5#		662' 3.196'	12 7	1/4" 7/8"	25.	3: 1,2	50 sx 50 sx JBING RE	Circ	to surface to surface
8 5/8" 5 1/2"	241	<u> </u>		662' 3.196'	12	1/4" 7/8"	25. SIZE	3: 1,2'	50 sx 50 sx JBING RE	Circ Circ Circ	to surface
8 5/8" 5 1/2"	24i 15	5#		662' 3.196'	12 7	1/4" 7/8"	25. SIZE	3: 1,2	50 sx 50 sx JBING RE	Circ Circ Circ	to surface to surface
8 5/8" 5 1/2"	24i 15	BOTTOM		662' 3.196'	SCREEN 27. AC	1/4" 7/8"	25. SIZE 2	7/8"	JBING REDEPTHS	Circ	to surface to surface PACKER SET
24. SIZE 26. Perforation rec	TOP cord (interval, size, an	BOTTOM		662' 3.196'	SCREEN 27. AC DEPTH	1/4" 7/8" ID, SHOT, FINTERVAL	25. SIZE 2	TURE, CEN	JBING RE DEPTHS 2,751 MENT, SQ	Circ Circ CORD ET L' UEEZE,	to surface to surface PACKER SET ETC. USED
24. SIZE 26. Perforation rec 2,674*-2	TOP cord (interval, size, an	BOTTOM d number)		662' 3.196'	SCREEN 27. AC DEPTH	1/4" 7/8"	25. SIZE 2	TURE, CEM	JBING REDEPTHS 2,751 MENT, SQ ND KIND M	Circ Circ CCORD ET UEEZE, ATERIA	PACKER SET ETC. USED 2% NEFe
24. SIZE 26. Perforation rec 2,674*-2	TOP cord (interval, size, an	BOTTOM d number)		662' 3.196'	SCREEN 27. AC DEPTH	1/4" 7/8" ID, SHOT, FINTERVAL	25. SIZE 2 FRAC	TURE, CEN	JBING REDEPTHS 2,751 MENT, SQ ND KIND M 500 gal	Circ Circ Circ CORD ET UEEZE, ATERIA 7 1/ 40,40	PACKER SET ETC. USED 27 NEFe 0# sand
24. SIZE 26. Perforation rec 2,674*-2 4 spf To	TOP cord (interval, size, an	BOTTOM d number)		662' 3.196' ER RECORD SACKS CEMENT	12 7 SCREEN 27. AC DEPTH 2,674	1/4" 7/8" ID, SHOT, FINTERVAL 7-2,684	25. SIZE 2 FRAC	TURE, CEN	JBING REDEPTHS 2,751 MENT, SQ ND KIND M 500 gal	Circ Circ Circ CORD ET UEEZE, ATERIA 7 1/ 40,40	PACKER SET ETC. USED 2% NEFe
24. SIZE 26. Perforation rec 2,674*-2	TOP cord (interval, size, and the state of t	BOTTOM d number)	LINE	662' 3.196' ER RECORD SACKS CEMENT	12 7 SCREEN 27. AC DEPTH 2,674	1/4" 7/8" ID, SHOT, FINTERVAL 1-2,684	25. SIZE 2 FRAC	TURE, CEN	JBING RE DEPTHS 2,751 MENT, SQ ND KIND M 500 gal mulate d in 30	Circ Circ Circ CCORD ET L' UEEZE, ATERIA 7 1/ 40,40	PACKER SET ETC. USED 27 NEFe 0# sand
24. SIZE 26. Perforation rec 2,674'-2 4 spf To	TOP cord (interval, size, and the state of t	BOTTOM d number)	LINE	662' 3.196' ER RECORD SACKS CEMENT PRO	12 7 SCREEN 27. AC DEPTH 2,674	1/4" 7/8" ID, SHOT, FINTERVAL 1-2,684	25. SIZE 2 FRAC	TURE, CENTUMOUNT AND CIDIZE TAC STITE ONTAINED	JBING REDEPTHS 2,751 MENT, SQ ND KIND M 500 gal mulate d in 30	Circ Circ Circ CCORD ET UEEZE, ATERIA 7 1/ 40,40	PACKER SET ETC. USED 27 NEFe 0# sand
24. SIZE 26. Perforation rec 2,674'-2 4 spf To	TOP cord (interval, size, and the state of t	BOTTOM d number)	LINE hod (Flo	662' 3.196' ER RECORD SACKS CEMENT PRO	SCREEN 27. AC DEPTH 2,674 ODUCT ng - Size an	1/4" 7/8" ID, SHOT, FINTERVAL 1-2,684 CION d type pump)	25. SIZE 2 FRAC	TURE, CENTANOUNT AND CIDIZE TAC STITE ON TAINED WELL STATE ON THE CONTRACT OF	JBING REDEPTHS 2,751 MENT, SQ ND KIND M 500 gal mulate d in 30 Prod. or Sh.	Circ Circ Circ CCORD ET UEEZE, ATERIA 7 1/ 40,40 # x-1	PACKER SET ETC. LUSED 2% NEFe 0# sand inked gel
24. SIZE 26. Perforation rec 2,674'-2 4 spf To 28 Date First Productio 11/20/04 Date of Test	TOP cord (interval, size, and stal holes 40) Hours Tested	BOTTOM d number)	LINE hod (Flo	662' 3.196' ER RECORD SACKS CEMENT PRO wing, gas lift, pumpir ing	SCREEN 27. AC DEPTH 2,674 ODUCT org - Size an	1/4" 7/8" ID, SHOT, FINTERVAL -2,684 TION d type pump)	25. SIZE 2 FRAC	TURE, CENTAIN CIDE STATE	JBING REDEPTHS 2,751 MENT, SQ ND KIND M 500 gal mulate d in 30 (Prod. or Sh.	Circ Circ Circ CCORD ET UEEZE, ATERIA 7 1/ 40,40 0# x-1	PACKER SET ETC. USED 27 NEFe 0# sand
24. SIZE 26. Perforation rec 2,674'-2 4 spf To 28 Date First Productio 11/20/04 Date of Test 11/23/04	TOP TOP cord (interval, size, and a condition of the condition of the cord o	BOTTOM d number) oduction Met	LINE hod (Flo	PRO wing, gas lift, pumpin ing Prod'n For Test Period	SCREEN 27. AC DEPTH 2,674 Oil - Bbl 4	1/4" 7/8" ID, SHOT, FINTERVAL 1-2,684 CION d type pump)	25. SIZE 2 FRAC	TURE, CENTURE, CENTUR	JBING REDEPTHS 2,751 MENT, SQND KIND M 500 gal mulate d in 30 (Prod. or Sh. roducin	Circ Circ Circ Circ CCORD ET UEEZE, ATERIA 7 1/ 40,40 40,40 bl.	PACKER SET ETC. USED 27 NEFe 0# sand inked ge1
24. SIZE 26. Perforation rec 2,674'-2 4 spf To 28 Date First Productio 11/20/04 Date of Test	TOP cord (interval, size, and stal holes 40) Hours Tested	BOTTOM d number)	LINE hod (Flo	PROwing, gas lift, pumpin	SCREEN 27. AC DEPTH 2,674 Oil - Bbl 4	1/4" 7/8" ID, SHOT, FINTERVAL -2,684 TION d type pump)	25. SIZE 2 FRAC	TURE, CENTAIN CIDE STATE	JBING REDEPTHS 2,751 MENT, SQND KIND M 500 gal mulate d in 30 (Prod. or Sh. roducin	Circ Circ Circ Circ CCORD ET UEEZE, ATERIA 7 1/ 40,40 40,40 bl.	PACKER SET ETC. LUSED 2% NEFe 0# sand inked gel
24. SIZE 26. Perforation rec 2,674'-2 4 spf To 28 Date First Productio 11/20/04 Date of Test 11/23/04 Flow Tubing	TOP TOP cord (interval, size, and a condition of the condition of the cord o	BOTTOM d number) oduction Met	LINE hod (Flo	PRO wing, gas lift, pumpin ing Prod'n For Test Period	SCREEN 27. AC DEPTH 2,674 Oil - Bbi Gas	1/4" 7/8" ID, SHOT, FINTERVAL 1-2,684 CION d type pump)	25. SIZE 2 FRAC	TURE, CENTURE, CENTUR	JBING REDEPTHS 2,751 MENT, SQND KIND M 500 gal mulate d in 30 (Prod. or Sh. roducin	Circ Circ Circ Circ CCORD ET UEEZE, ATERIA 7 1/ 40,40 40,40 bl.	PACKER SET PACKER SET ETC. LUSED 2% NEFe O# sand inked ge1 Gas - Oil Ratio
24. SIZE 26. Perforation rec 2,674'-2 4 spf To 28 Date First Productio 11/20/04 Date of Test 11/23/04 Flow Tubing Press.	TOP TOP cord (interval, size, and a condition of the condition of the cord o	BOTTOM d number) Choke Size Calculated Hour Rate	LINE hod (Flo	PRO SACKS CEMENT PRO ing Prod'n For Test Period Oil - Bbl.	SCREEN 27. AC DEPTH 2,674 Oil - Bbi Gas	1/4" 7/8" ID, SHOT, FINTERVAL -2,684 CION d type pump)	25. SIZE 2 FRAC	TURE, CENTAMOUNT AN CIDIZE STIM MCF STM ter - Bbl.	JBING REDEPTHS 2,751 MENT, SQND KIND M 500 gal mulate d in 30 (Prod. or Sh. roducin	Circ Circ Circ Circ CCORD ET UEEZE, ATERIA 7 1/ 40,40 # x-1 ut-in) Ug bl.	PACKER SET PACKER SET ETC. LUSED 2% NEFe O# sand inked ge1 Gas - Oil Ratio
24. SIZE 26. Perforation rec 2,674'-2 4 spf To 28 Date First Productio 11/20/04 Date of Test 11/23/04 Flow Tubing Press. 29. Disposition of G None	TOP TOP cord (interval, size, and size) cord (interval, size, and size, and size) cord (interval, size, and size, and size, and size, and size, and size, and siz	BOTTOM d number) Choke Size Calculated Hour Rate	LINE hod (Flo	PRO SACKS CEMENT PRO ing Prod'n For Test Period Oil - Bbl.	SCREEN 27. AC DEPTH 2,674 Oil - Bbi Gas	1/4" 7/8" ID, SHOT, FINTERVAL -2,684 CION d type pump)	25. SIZE 2 FRAC	TURE, CENTAMOUNT AN CIDIZE STIM MCF STM ter - Bbl.	JBING RE DEPTH S 2,751 MENT, SQ ND KIND M 500 gal mulate d in 30 (Prod. or Sh roducin Water - Bi 182 Oil G	Circ Circ Circ Circ CCORD ET UEEZE, ATERIA 7 1/ 40,40 # x-1 ut-in) Ug bl.	PACKER SET ETC. USED 2% NEFe 0# sand inked gel Gas - Oil Ratio PI - (Corr.)
24. SIZE 26. Perforation rec 2,674'-2 4 spf To 28 Date First Productio 11/20/04 Date of Test 11/23/04 Flow Tubing Press. 29. Disposition of G None 30. List Attachment	TOP TOP cord (interval, size, and a size) cord (interval, size, and a size, and a size) cord (interval, size, and a size, and a size) cord (interval, size, and a s	BOTTOM d number) oduction Met Choke Size Calculated Hour Rate	LINF hod (Flo	PROWING, gas lift, pumpin ing Prod'n For Test Period Oil - Bbl.	SCREEN 27. AC DEPTH 2,674 Oil - Bbi Gas	1/4" 7/8" ID, SHOT, FINTERVAL -2,684 CION d type pump)	25. SIZE 2 FRAC	TURE, CENTAMOUNT AN CIDIZE STIM MCF STM ter - Bbl.	JBING RE DEPTH S 2,751 MENT, SQ ND KIND M 500 gal mulate d in 30 (Prod. or Sh roducin Water - Bi 182 Oil G	Circ Circ Circ Circ CCORD ET UEEZE, ATERIA 7 1/ 40,40 0# x-1 ut-in) 18 bl. cravity - A	PACKER SET ETC. USED 2% NEFe 0# sand inked gel Gas - Oil Ratio PI - (Corr.)
24. SIZE 26. Perforation rec 2,674'-2 4 spf To 28 Date First Productio 11/20/04 Date of Test 11/23/04 Flow Tubing Press. 29. Disposition of G None 30. List Attachment Deviation	TOP TOP cord (interval, size, and size) cord (interval, size, and size, and size) cord (interval, size, and size, and size, and size, and size, and size, and siz	BOTTOM d number) Oduction Met Choke Size Calculated Hour Rate	LINE hod (Flo Pump)	PROWING, gas lift, pumpin ing Prod'n For Test Period Oil - Bbl. 45	SCREEN 27. AC DEPTH 2,674 Oil - Bbl Gas TS	I/4" 7/8" ID, SHOT, FINTERVAL 1-2,684 CION d type pump) - MCF	25. SIZE 2 FRAC	TURE, CENTAMOUNT AND CIDIZE STIN MCF STM Ler - Bbl. 182	JBING REDEPTHS 2,751 MENT, SQ ND KIND M 500 gal mulate d in 30 Prod. or Sh Water - B 182 Oil G	Circ Circ Circ Circ CCORD ET UEEZE, ATERIA 7 1/ 40,40 # x-1 ut-in) ng bl. cravity - A 41. sed By 11 Pa	PACKER SET ETC. USED 2% NEFe 0# sand inked gel Gas - Oil Ratio PI - (Corr.)
24. SIZE 26. Perforation rec 2,674'-2 4 spf To 28 Date First Productio 11/20/04 Date of Test 11/23/04 Flow Tubing Press. 29. Disposition of G None 30. List Attachment Deviation	TOP TOP cord (interval, size, and a cord (interval, size	BOTTOM d number) Oduction Met Choke Size Calculated Hour Rate	LINE hod (Flo Pump) 24-	PRO SACKS CEMENT PRO Wing, gas lift, pumpir ing Prod'n For Test Period Oil - Bbl. 45 Ly sent. des of this form as	SCREEN 27. AC DEPTH 2,674 Oil - Bbl Gas TS	I/4" 7/8" ID, SHOT, FINTERVAL 1-2,684 CION d type pump) - MCF	25. SIZE 2 FRAC	TURE, CENTAMOUNT AND CIDIZE STIN MCF STM Ler - Bbl. 182	JBING REDEPTHS 2,751 MENT, SQ ND KIND M 500 gal mulate d in 30 Prod. or Sh Water - B 182 Oil G	Circ Circ Circ Circ CCORD ET UEEZE, ATERIA 7 1/ 40,40 # x-1 ut-in) ng bl. cravity - A 41. sed By 11 Pa	PACKER SET ETC. USED 2% NEFe 0# sand inked gel Gas - Oil Ratio PI - (Corr.)
24. SIZE 26. Perforation rec 2,674'-2 4 spf To 28 Date First Productio 11/20/04 Date of Test 11/23/04 Flow Tubing Press. 29. Disposition of G None 30. List Attachment Deviation	TOP TOP cord (interval, size, and a cord (interval, size	BOTTOM d number) Oduction Met Choke Size Calculated Hour Rate	LINE hod (Flo Pump) 24-	PROWING, gas lift, pumpin ing Prod'n For Test Period Oil - Bbl. 45	SCREEN 27. AC DEPTH 2,674 Oil - Bbl Gas T:	I/4" 7/8" ID, SHOT, FINTERVAL 1-2,684 CION d type pump) - MCF STM	25. SIZE 2 FRAC A F Wa	TURE, CENTAMOUNT AND CIDIZE STATE STM Well Status (Proceedings of the contained of the co	JBING REDEPTHS 2,751 MENT, SQ ND KIND M 500 ga1 mulate d in 30 Prod. or Sh Water - Bl 182 Oil G	Circ Circ Circ Circ CCORD ET UEEZE, ATERIA 7 1/ 40,40 # x-1 ut-in) ut-in) lg bl. sed By 11 Pa	PACKER SET ETC. USED 2% NEFe 0# sand inked gel Gas - Oil Ratio PI - (Corr.)
24. SIZE 26. Perforation rec 2,674'-2 4 spf To 28 Date First Productio 11/20/04 Date of Test 11/23/04 Flow Tubing Press. 29. Disposition of O None 30. List Attachment Deviation 31 Thereby certify	TOP TOP cord (interval, size, and a cord (interval, size	BOTTOM d number) Oduction Met Choke Size Calculated Hour Rate	LINE hod (Flo Pump) 24-	PRO SACKS CEMENT PRO SACKS CEMENT Oil - Bbl. 45 Ly sent. des of this form as	SCREEN 27. AC DEPTH 2,674 Oil - Bbl Gas T:	I/4" 7/8" ID, SHOT, FINTERVAL 1-2,684 CION d type pump) - MCF STM	25. SIZE 2 FRAC A F Wa	TURE, CENTAMOUNT AND CIDIZE STATE STM Well Status (Proceedings of the contained of the co	JBING REDEPTHS 2,751 MENT, SQ ND KIND M 500 ga1 mulate d in 30 Prod. or Sh Water - Bl 182 Oil G	Circ Circ Circ Circ CCORD ET UEEZE, ATERIA 7 1/ 40,40 # x-1 ut-in) ut-in) lg bl. sed By 11 Pa	PACKER SET ETC. LUSED 2% NEFe O# sand inked gel Gas - Oil Ratio PI - (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres_	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T.Tubb	T. Delaware Sand 1860	T.Todilto	T		
T. Drinkard	T. Bone Springs	T. Entrada	T.		
T. Abo	T.	T. Wingate	T.		
T. Wolfcamp	T.	T. Chinle	T.		
T. Penn	T.	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	T.		

OIL OR GAS SANDS OR ZONES

			SANDS OR ZO	NE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		ANT WATER SANDS		
include data on rate of wate	r inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet	***************************************	
		feet		
		feet		
•				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	Fro	m	То	Thickness In Feet	Lithology
2674	2684	10	Sandstone		į			
					ŀ			
					į			
	į							
								!

OPERATOR:

READ & STEVENS

WELL/LEASE:

SARAGOSA 10 #2

COUNTY:

EDDY, NM

054-0050

RECEIVED NOV 1 6 2004

STATE OF NEW MEXICO **DEVIATION REPORT**

381	1	
662	1 1/4	
907	3 1/4	
970	3 3/4	
1,034	4 3/4	
1,085	4 3/4	
1,113	4 1/2	
1,145	4 3/4	
1,176	4 1/2	
1,239	4 1/2	
1,302	4 1/4	
1,365	4 1/2	
1,429	4 1/2	
1,491	4	
1,554	3 1/2	
1,617	3	
1,709	2 1/2	
1,805	2	
1,930	1 1/2	
2,087	1 3/4	
2,216	1 3/4	
2,311	1	
2,466	3/4	
2,593	1 1/4	
2,782	1 1/4	
3,006	1 1/4	
3,160	3/4	

By: Swell pour

STATE OF TEXAS **COUNTY OF MIDLAND**

> November 15th , 2004, by The foregoing instrument was acknowledged before me on Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 8/23/2007



J ROBERTSON

Notary Public, State of Texas My Commission Expires:

August 23, 2007