

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-005-61891
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. L-978
Lease Name or Unit Agreement Name Ard State
Well No. 1
Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator N. Dale Nichols	
Address of Operator P.O. Box 1972, Midland, Texas 79702	
Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>8S</u> Range <u>27E</u> NMPM <u>Chaves</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3943 DF, 3931 GL	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Drooped Standing valve and pressured tubing to 1000 psi. Casing pressure increased to 1000 psi indicating the tubing has a hole and that the integrity of the casing in tact.
- 2). Rigged up well service unit, unflanged well and attempted to unseat packer. Unable to get packer to release in four hours of working tubing. Called for a packer consultant, could not get one until the next morning.
- 3). Packer consultant arrived and worked tubing for four and twisted tubing into. Pulled 158 joints tubing, ran a cut rite mill on wash pipe with external tubing cutter. Broke cutter blades and did not recover any of fish. Ran guide shoe with inside cut rite 2" OD. Cut 2 1/2' and pulled tool. Ran overshot and could not get over fish. Ran concave 4 3/4 " cut rite mill and cut 3'.
- 4). Ran overshot with hydraulic jars. Jared four hours and could not get packer loose. Pulled tubing into one joint above packer.
- 5). Ran cut rite 4 1/4 by 4 3/4 wash over shoe on 10' wash pipe. Got over about 2 1/2' when packer began turning. Moved packer up and down 120' and tried to pull packer. Packer came loose and stayed on bottom.
- 6). Ran overshot with bumper sub and hydraulic jars, caught fish and worked up and down using bumper sub. Pulled and recovered packer.
- &) Preparing to replaced 15 joints tubing damaged during fishing, Rig up swabbing unit and test existing perforations 6268' to 6275' KB measurements with swab

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE N. Dale Nichols TITLE Operator DATE 11-20-2004

TYPE OR PRINT NAME N. Dale Nichols

TELEPHONE NO. 915-697-1576

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Accepted for record - NMBCD

DEC 23 2004

RECEIVED

DEC 9 2004

OOD-ARTESIA