

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63557
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-5687
7. Lease Name or Unit Agreement Name Perch BCP State Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat Precambrian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 29 Township 9S Range 27E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3864'GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion Operations <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/3-5/04 – Perforate Silurian 6343’-6363’ (80). Set ASI 10K packer with 2.25” on/off tool at 6287’.
12/6/04 – Acidize Silurian with 250g 20% IC acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE December 9, 2004
Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: _____ FOR RECORDS ONLY TITLE _____ DATE _____
Conditions of Approval (if any): _____

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63557 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-5687
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name Perch BCP State Com <div style="text-align: center;"> RECEIVED DEC 13 2004 ODD-ARTESIA </div>			
2. Name of Operator Yates Petroleum Corporation	8. Well No. 1			
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat Foor Ranch Pre-Permian			
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>9S</u> Range <u>27E</u> NMPM <u>Chaves</u> County				
10. Date Spudded RH 10/27/04 RT 10/29/04	11. Date T.D. Reached 11/15/04	12. Date Compl. (Ready to Prod.) 12/9/04	13. Elevations (DF& RKB, RT, GR, etc.) 3864'GR 3879'KB	14. Elev. Casinghead
15. Total Depth 6530'	16. Plug Back T.D. 6487'	17. If Multiple Compl. How Many Zones?	18. Intervals Rotary Tools Drilled By 40'-6530'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6343'-6363' Silurian				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic				22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
20"	Conductor	40'	26"	
8-5/8"	24#	990'	12-1/4"	700 sx (circ)
4-1/2"	11.6#	6530'	7-7/8"	1500 sx (circ)
24. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
25. TUBING RECORD				
SIZE	DEPTH SET	PACKER SET		
2-3/8"	6287'	6287'		
26. Perforation record (interval, size, and number) 6343'-6363' (80)				
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
6343'-6363'		Acidize w/250g 20% IC acid		
28. PRODUCTION				
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
				SIWOPL
Date of Test 12/6/04	Hours Tested 24 hrs	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 0
				Gas - MCF 636
				Water - Bbl. 6
				Gas - Oil Ratio NA
Flow Tubing Press. 420 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 636
				Water - Bbl. 6
				Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By Curtis Tolle
Sold if produced				
30. List Attachments				
Logs and Deviation Survey				
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief				
Signature <u>Tina Huerta</u>		Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>December 9, 2004</u>		
E-mail Address <u>tinah@ypcnm.com</u>				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 6128'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 242'	T. Miss 6287'	T. Cliff House	T. Leadville
T. 7 Rivers 341'	T. Devonian	T. Menefee	T. Madison
T. Queen 827'	T. Siluro-Devonian 6340'	T. Point Lookout	T. Elbert
T. Grayburg 1199'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1357'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2514'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3990'	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Penrose 928'	T. Entrada	
T. Abo 4753'	T. Yeso 2576'	T. Wingate	
T. Wolfcamp 5438'	T. Spear 5772'	T. Chinle	
T. Wolfcamp B Zone 5534'		T. Permian	
T. Cisco 5974'		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: YATES PETROLEUM
WELL/LEASE: PERCH BCP ST COM #1
COUNTY: CHAVES, NM

478-0047

STATE OF NEW MEXICO
DEVIATION REPORT

229	1
586	1
972	3/4
1,246	1
1,530	1
1,741	1/2
2,033	1
2,245	1
2,497	1
2,821	1
3,033	1/4
3,285	1/2
3,788	1/2
4,078	1/2
4,288	1/2
4,540	1/2
4,800	1
5,013	1/2
5,302	1 1/4
5,521	1/2
5,772	1
6,024	1
6,530	1/2

By: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on November 23rd, 2004, by
Steve Moore on behalf of Patterson-UTL Drilling Company LP, LLLP.

J Robertson
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

