Form 9-331a
(May 1939)

(SUBMIT IN TRIPLICATE)

U. S. Land Office Las Cruces

Lease or permit No. 050797

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 10, 1944, 19

Well No. 5 is located 705 ft. from {N/S} line and 2025 ft. from {E/W} line of sec. 13

SW¼ of SE¼ (¼ Sec. and Sec. No.) | 20S (Twp.) | 28E (Range) | N. M. P. M. (Meridian)

Russell (Field) | Eddy (County or Subdivision) | New Mexico (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

All water shut off with cement and hole plugged.
Dry hole marker is up according to regulations giverning such markers. The pit is leveled and all materials removed from the location.

Inspection approval dated December 28, 1943.

GEOLOGICAL SURVEY
RECEIVED
JUL 13 1944
Artesia, New Mexico

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company George Turner, M.D.

Address 913 1st. Nat'l Bnk. Bldg.,

El Paso, Texas.

By George Turner
George Turner,

Title Owner & Operator.

U. S. GOVERNMENT PRINTING OFFICE 16—8437

30-015-02359
Buddy Delong says this well is a WSW - Federal
JS.

IMPORTANT WATER SANDS

No. 1, from 65 to 165 No. 3, from ____ to ____

No. 2, from None to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut & pulled from	Perforated From—	Perforated To—	Purpose
10"				222'					
8-5/8"				566'					
7"				710'					

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10"	222'			Mudded	
8-5/8"	566'	50	Halliburton		
7"	710'	50	Halliburton		

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
40qts		Solid nitro.	40 qts.	6-5-43	842 to862	to bottom

TOOLS USED

Rotary tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

Cable tools were used from 0 feet to 1028 feet, and from ____ feet to ____ feet

DATES

____, 19____ Put to producing ____, 19____

The production for the first 24 hours was Dry barrels of fluid of which ____ % was oil; ____ % emulsion; ____ % water; and ____ % sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

C. C. Morris, Driller Leonard Kilburn, Driller

____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	60	60	Caliche and sand
60	180	120	Sand
180	225	45	Red rock and sand
225	245	20	Gray sand
245	262	17	Red rock
262	300	38	Red bed
300	375	75	Broken red bed
375	385	10	Anhydrite
385	410	25	Red rock
410	455	45	Anhydrite
455	500	45	Salt
500	580	80	Salt and potash
580	608	28	Salt, potash and anhydrite
608	700	92	Anhydrite
700	740	40	Gray lime
740	770	30	Gray lime
770	790	20	Broken lime
790	842	52	Broken lime
842	855	13	Odd shows
855	1028	173	Shows sulfer water.

(OVER)

FORMATION RECORD—Continued

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

U. S. LAND OFFICE Las Cruces

SERIAL NUMBER L.C. 050597

LEASE OR PERMIT TO PROSPECT

Company DR. GEORGE TURNER Address 815 1st. Nat'l Bank, ARTESIA

Lessor or Tract MILLS Field Kennett State New Mexico

Well No. 2 Sec. 15 T. 20S R. 28E Meridian N.M.P.M. County Eddy

Location 707 ft. {N.} of S. Line and 2050 ft. {E.} of E. Line of Sec. 15 Elevation

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date July 13, 1945 Title Owner & Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling April 8, 1945 Finished drilling June 2, 1945

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2345 to 2355 No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

Hole plugged and abandoned.

CASING RECORD

Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From— To—	Purpose
10"	32.75#							
8-5/8"	28#,	20						
	24#,	20						

Was not able to remove any of the casing. All strings left in the hole.

Plugged back to 900' with cement, 100% shut off of water.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

U. S. GOVERNMENT PRINTING OFFICE 6—6745

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud fluid	Amount of mud used
10"	332'	50	Halliburton		
8-5/8"	2001'	50	Halliburton		
	917'				

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2058 feet, and from ____ feet to ____ feet

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

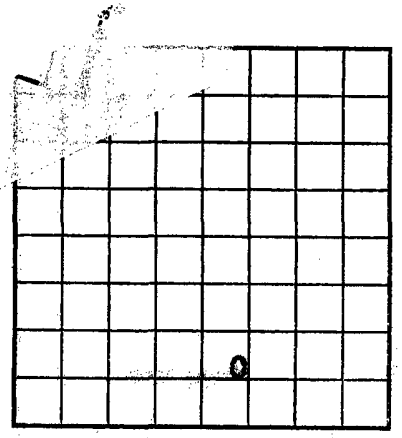
Put to producing ____, 19__

The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% was emulsion; ____% water; and ____% sediment.

Gravity, °Bé. ____

Gallons gasoline per 1,000 cu. ft. of gas ____

If gas well, cu. ft. per 24 hours ____



LOCATE WELL CORRECTLY

U. S. Land Office Las Cruces
Serial Number L.C. 050797
Lease or Permit to Prospect .....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Dr. George Turner Address 913 1st. Nat'l Bnk. Bldg., El Paso, Texas.
Lessor or Tract Wills Field Russell State New Mexico
Well No. 5 Sec. 13 T. 20S R. 28E Meridian N.M.P.M. County Eddy
Location 705 ft. {N. / S.} of S. Line and 2025 ft. {E. / W.} of E. Line of Sec. 13 Elevation .....
(Derrick floor relative to sea level)

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Signed .....

Date July 13, 1943 Title Owner & Operator

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OIL OR GAS SANDS OR ZONES

(Denote gas by G)

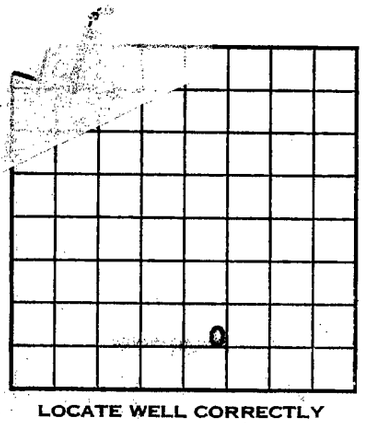
No. 1, from 842 to 855 No. 4, from ..... to .....
No. 2, from ..... to ..... No. 5, from ..... to .....
No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from 65 to 185 No. 3, from ..... to .....
No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10"				222'					
7"				866'					



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No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 65 to 185 No. 3, from to
No. 2, from None. to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
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Adapters—Material Size

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FOLD [MARK