

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-24013</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pardue "19" Com
8. Well Number 1
9. OGRID Number 217955
10. Pool name or Wildcat Wildcat Morrow

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OGX Resources LLC	
3. Address of Operator P.O. Box 2064 Midland, Texas 79702	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>19</u> Township <u>24-S</u> Range <u>28-E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3078 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Re-entry of plugged well <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

RECEIVED

DEC - 9 2004

DUPLICATE

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Member DATE 12-7-04

Type or print name Frank Agar, Jr. E-mail address: Kip@OGXResources.com Telephone 505-432-685-1287  
**For State Use Only** **FOR RECORDS ONLY** **DEC 13 2004**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Pardue 19 Com #1  
Sec 19 – 24S-28E  
Eddy Co. NM

11/15/04	MIRU pulling unit
11/18	Squeeze perf holes in 7 5/8 csg @ 2400' with 300 sx Class C neat. Had full circulation out of 7 5/8 X 10 3/4 annulus.
11/19-11/22	Wait on cement and rains.
11/23	Drill out and pressure test squeeze holes @ 2400 to 2000 psi. Held good. Tag next plug at 4994'.
11/24	Drill hard cement 4994-5100' and fell free.
11/25	Tag CIBP @ 9980.
11/26	SD
11/27	Drill out CIBP
11/28-12/01	SD
12/02	Ran tbg to 10968'.
12/03	Drill out plug @ 11962 and circ clean to 12440.
12/04	No pressure on well Run GR-CCL-CBL tool. WLTD 12437. Perf 12208-12352 with 80 holes.
12/05	Ran pkr to 11965 with 388 jts 2 7/8 7.9#, P-110, PH6 Hydril tbg.
12/06	SD
12/07	Swab some gas and water
12/08	Acidize with 5000 gals 7 1/2 % HCL Morrow acid. Swab and flowed 180 180 BLW. 19 BLWTR. SI. Wait for testing equipment.