

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-25073
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Harrison, C.L. "13"
8. Well Number	1
9. OGRID Number	6137
10. Pool name or Wildcat	Malaga Atoka Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other plugged and abandoned

RECEIVED

2. Name of Operator
Devon Energy Production Company, L.P.

JUL 29 2004

3. Address of Operator
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102

OCD-ARTESIA

4. Well Location
Unit Letter J : 1500' feet from the SOUTH line and 1980 feet from the EAST line
Section 13 Township 24S Range 28E NMPM County EDDY, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 2973'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-19-2001 thru 1-31-2001 Notified OCD rep Mike Stubblefield of P&A workover throughout proceedings. Rigged up Triple 'N' pulling unit. NU BOP. Pumped in 240 bbls brine/mud.
Pumped 25 sx Class C plug 11,634-11,900'. Tagged bad casing at 10,350'. Pumped 100 bbls mud.
Pumped 40 sx Class C plug 10,224-10,350' as per OCD. WOC 3 hrs. Tagged cement at 10,237', loaded hole with 100 bbls mud.
Pumped 40 sx Class C plug 9894-10,020', preceded by 50 bbls mud. Circ'd hole with mud at 7000'. Press tested casing to 1000 psi.
(Continued on the reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Candace R. Graham TITLE Operations Tech. II DATE 07/28/2004
Type or print name Candace R. Graham X4520 E-mail address: candi.graham@dvn.com Telephone No. (405)235-3611

(This space for State use)

APPROVED BY [Signature] TITLE Wild Sep 17 DATE DEC 2 2004
Conditions of approval, if any:

Devon Energy Production Company, LP
CL Harrison 13 #1
API 30-015-25073
Section J-13-T24S-R28E, Eddy Cnty, NM
Form C-103 Sundry Notice of P&A
July 28, 2004
Page 2

1-19-2001 thru 1-31-2001 (Continued)

Press tested casing to 1000 psi. Perf'd 9 5/8" casing at 6445' and press tested to 1000 psi.

Pumped 70 sx Class C plug 6496-6275'. Dug out cellar. Flowed oil on annulus. Press'd to 500 psi. Cut 9 5/8" casing at 4500'. Speared casing and stretched to 450,000# which indicated 2021'.

Pumped 70 sx Class C plug 4368-4589'. Cut casing at 2583'. Speared casing, free 112,000#. Recovered 61 jts 9 5/8" casing. Loaded hole with mud.

Pumped 125 sx Class C plug at 2650'. Press tested casing to 500 psi. Tagged cement at 2452'. Loaded hole with mud.

Pumped 85 sx Class C plug 257-387'. Press tested casing to 500 psi. WOC 2 1/2 hrs. Ran gauge ring, tagged 263'.

Pumped 40 sx Class C plug 60' to surface.

Installed P&A marker 1-31-2001.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

12-1-04
P/A - OK to
Release *[Signature]*

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

16 August 2004

Devon Energy Production Company, L.P.
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102

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NOV 08 2004

DOBARTESIA

Form C-103 Report of Plugging for your Harison, C.L. "13" #1
J-13-24-28 API 30-015-25073

Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Ronni Cane
Name

Foreman
Title

Phil Hawkins
Phil Hawkins
Field Inspector