

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

Well API NO.	30-015-28941
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	West Red Lake Unit
8. Well Number	72
9. Ogrid Number	6137
10. Pool Name or Wildcat	Red Lake (Q-GB-SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209	4. Well Location Unit Letter F 1400 feet from the North line and 2100 feet from the West line Section 8 18S Township 27E Range NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- | | |
|---|--|
| <input type="checkbox"/> PERFORM REMEDIAL WORK | <input type="checkbox"/> PLUG AND ABANDON |
| <input checked="" type="checkbox"/> TEMPORARILY ABANDON | <input type="checkbox"/> CHANGE PLANS |
| <input type="checkbox"/> PULL OR ALTER CASING | <input type="checkbox"/> MULTIPLE COMPLETION |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT OF:

- | | |
|---|---|
| <input type="checkbox"/> REMEDIAL WORK | <input type="checkbox"/> ALTERING CASING |
| <input type="checkbox"/> COMMENCE DRILLING OPN | <input type="checkbox"/> PLUG AND ABANDONMENT |
| <input type="checkbox"/> CASING TEST AND CEMENT JOB | |
| <input type="checkbox"/> OTHER _____ | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

The referenced well is currently SI because it's tubing pressure is above the permitted injection pressure. We believe the well has filled up the intervals currently perforated. Devon proposes to TA this well for five years, with annual casing integrity tests. The well has a packer in the hole at 1,606'. TA procedure would be as follows:

1. MIRU pump truck.
2. Tie onto tubing casing annulus. Load hole with lease water and test to 300 psi for 30 minutes. Record pressure on chart.
3. RDMO pump truck.

We request this TA status for the well as it is in our West Redlake Unit waterflood. The well therefore has utility should additional intervals in the San Andres be perforated and flooded, and uphole potential has also been identified. As the WRLU is expected to produce for quite some time, the potential usefulness of this well will also be ongoing. As this situation is not expected to change, we are requesting a longer term temporary abandonment.

RECEIVED

DEC 2 2004

ODD-ARTESIA

Notify OCD 24 hours
prior to test. 748-1283

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Linda Guthrie</u>	TITLE <u>Regulatory Specialist</u>	DATE <u>12/1/2004</u>
Type or Print name <u>Linda Guthrie</u>	E-mail Address: <u>linda.guthrie@dmr.com</u>	Telephone No. <u>405-228-8209</u>
(This space for State use)		

APPROVED BY <u>[Signature]</u>	TITLE _____	DATE <u>DEC 3 2004</u>
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Conditions of approval, if any: