

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
30-015-32353

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER **RECEIVED**

2. Name of Operator **EOG Resources Inc.** OCT 12 2004

3. Address of Operator **P.O. Box 2267 Midland, Texas 79702** ~~OOD-ARTERIA~~

7. Lease Name or Unit Agreement Name
Gordon 23 State Com

8. Well No.
1

9. Pool name or Wildcat
Angel Ranch; Strawn

4. Well Location
 Unit Letter **N** : **997** Feet From The **South** Line and **1445** Feet From The **West** Line
 Section **23** Township **19S** Range **27E** NMPM **Eddy** County

10. Date Spudded _____ 11. Date T.D. Reached _____ 12. Date Compl. (Ready to Prod.) _____ 13. Elevations (DF & RKB, RT, GR, etc.) **3480 GR** 14. Elev. Casinghead _____

15. Total Depth **11115** 16. Plug Back T.D. **10330** 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name **9754-9762, Strawn** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run _____ 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	404	14 3/4	240 sx	
8 5/8	32	2514	11	650 sx	
2 7/8	6.5	11078	7 7/8	500 sx	7690

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
9754-9762 36 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL _____ AMOUNT AND KIND MATERIAL USED _____

28. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) **P&A 9/14/04**

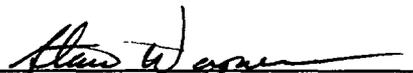
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Stan Wagner** Title **Regulatory Analyst** Date **10/8/04**

