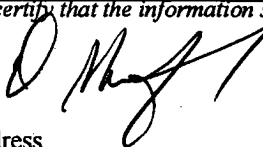


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  <b>WELL API NO.</b> <b>30-015-32924</b> <b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <b>State Oil &amp; Gas Lease No.</b>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
<b>1a. Type of Well:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  <b>b. Type of Completion:</b> NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		<b>7. Lease Name or Unit Agreement Name</b>  EDDY IK STATE RECEIVED DEC - 8 2004
<b>2. Name of Operator</b> Shackelford Oil Company		<b>8. Well No.</b> 04 OGD-ARTESIA
<b>3. Address of Operator</b> P.O. Box 10665 Midland, Texas 79702		<b>9. Pool name or Wildcat</b> Clayton Basin (Seven Rivers)
<b>4. Well Location</b> Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>20S</u> Range <u>29E</u> NMPM Eddy County		
<b>10. Date Spudded</b> 8/25/2003	<b>11. Date T.D. Reached</b> 8/29/2003	<b>12. Date Compl. (Ready to Prod.)</b> 2/27/2004
<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> 3324' GR		<b>14. Elev. Casinghead</b>
<b>15. Total Depth</b> 1600'	<b>16. Plug Back T.D.</b> 1578'	<b>17. If Multiple Compl. How Many Zones?</b>
<b>18. Intervals Drilled By</b> Rotary Tools All Cable Tools		<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> Yates (1413' - 1450')
<b>20. Was Directional Survey Made</b> Yes		<b>21. Type Electric and Other Logs Run</b> Dual Laterlog, Gamma Ray, Comp. Nuetron Log
<b>22. Was Well Cored</b> No		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24.00#	375'
4 1/2"	10.50#	1578'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
2 3/8"		
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2 3/8"		1531'
<b>26. Perforation record (interval, size, and number)</b> 1413' - 1418' 4 spf 1430' - 1440' 4 spf 1444' - 1449' 4 spf		
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1413-1444 18 tons co2 11,000# 12/20 sand		
<b>28. PRODUCTION</b>		
<b>Date First Production</b> 2/27/2004	<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Flowing	
<b>Well Status (Prod. or Shut-in)</b> Shut In		
<b>Date of Test</b> 2/24/2004	<b>Hours Tested</b> 24	<b>Choke Size</b> 2464
<b>Prod'n For Test Period</b> 1	<b>Oil - Bbl</b> 20	<b>Gas - MCF</b> 30
<b>Water - Bbl.</b> 24	<b>Gas - Oil Ratio</b>	
<b>Flow Tubing Press.</b> 200#	<b>Casing Pressure</b> 0	<b>Calculated 24-Hour Rate</b> 1
<b>Oil - Bbl.</b> 20	<b>Gas - MCF</b> 30	<b>Water - Bbl.</b> 24
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> Vented		
<b>30. List Attachments</b>		
<b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b>		
<b>Signature</b> 	<b>Printed Name</b> DON SHACKELFORD	<b>Title</b> E
<b>E-mail Address</b>	<b>Owner</b>	<b>Date</b> March 14, 2004

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1369'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1575'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from..... 1410'..... to..... 1450'.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology