

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. CR. CORP. DIV-DIST. 2
1301 W. Grand Avenue
Allesia, NM 88200

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

DHC-3228

NMNM29279

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		8. FARM OR LEASE NAME, WELL NO. OD FEDERAL #1	
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303		9. API WELL NO. 30-015-32995	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330 FSL 2310 FEL At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT RED LAKE; QN GRBG SA	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 34-T17S-R27E		12. COUNTY OR PARISH EDDY	
13. STATE NM		14. PERMIT NO.	
15. DATE SPUDDED 10/21/03		16. DATE T.D. REACHED 10/29/03	
17. DATE COMPL. (Ready to prod.) 11/3/04		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3601' GL	
20. TOTAL DEPTH, MD & TVD 3814'		21. PLUG, BACK T.D., MD & TVD 2910'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 3814' CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1924' - 2801' SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED NO	
28. EXISTING CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8" J55	24#	357'	12 1/4"
5 1/2" J55	17#	3813'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			2 7/8"
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	1915'		
31. PERFORATION RECORD (Interval, size and number)			
2693' - 2801' (8 SHOTS)			
1924' - 2492' (25 SHOTS)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2700' - 2801'		ACDZ W/ 1000 GAL NEFE 15% HCL	
1924' - 2492'		ACDZ W/ 4000 GAL NEFE 15% HCL	
1924' - 2801'		FRAC W/ 202327 GAL FLUID & 2946.34# PROPPANT	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/5/04		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING	
DATE OF TEST 11/7/04		WELL STATUS (Producing or shut-in) PROD	
HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	GAS—MCF.
24		43	156
FLOW. TUBING PRESS.	CASING PRESSURE	OIL—BBL.	WATER—BBL.
		43	218
CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. LIST OF ATTACHMENTS NONE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
[Signature]		PRODUCTION ANALYST	
* (See Instructions and Spaces for Additional Data on Reverse Side)			

RECEIVED

NOV 17 2004

OGB-ARTESIA

TEST WITNESSED BY
ACCEPTED FOR RECORD
LENNELL HAWKINS
NOV 15 2004
DATE 11/10/04
LES BABYAK
PETROLEUM ENGINEER