

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM110351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

LOTSAWHISKEY FEDERAL #1

9. API WELL NO.

30-015-33212

10. FIELD AND POOL, OR WILDCAT

GOLDEN LANE; MORROW (GAS)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 36-T20S-R29E

12. COUNTY OR PARISH

EDDY

NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

RECEIVED

NOV 11 2004

GOOD-ARTESIA

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FSL 660 FWL, UNIT M

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/31/04

16. DATE T.D. REACHED

7/10/04

17. DATE COMPL. (Ready to prod.)

8/18/04

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3365' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12600'

21. PLUG, BACK T.D., MD & TVD

12498'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - 12600'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

12119' - 12206' MORROW

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20" J55	94#	300'	26"	650 SX, CIRC	NONE
13 3/8" J55	54.5#	1725'	17 1/2"	1400 SX, CIRC	NONE
8 5/8" J55	32#	3159'	12 1/4"	1100 SX, CIRC	NONE
5 1/2" P110	17#	12598'	7 7/8"	2025 SX, CIRC	NONE

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	12030'	

31. PERFORATION RECORD (Interval, size and number)

12391' - 12406' (7 SHOTS)
12324' - 12347' (22 SHOTS)
12119' - 12206' (4 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
12391'-12406' ACDZ W/ 750 GAL CLAY SAFE H
12391'-12406' SQZ W/ 75 SX PREMIUM
12324'-12347' ACDZ W/ 1250 GAL CLAY SAFE H
12324'-12347' SQZ W/ 75 SX PREMIUM
12119'-12206' ACDZ W/ 2500 GAL CLAY SAFE H
FRAC W/ 60K# VERSAPROP

33. PRODUCTION 12119'-12206' PRODUCING OR SHUT-IN

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				FRAC W/ SURF VESAPKOP	
10/24/04		FLOWING				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.
10/28/04		24		▶	5	1488	39
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

OWEN PUCKETT

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION ANALYST

DATE

11/9/04

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

U.S. GOVERNMENT PRINTING OFFICE: 1992 -- 774-672

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Lotsawhiskey Fed #1
COUNTY: Eddy County, NM

**STATE OF NEW MEXICO
DEVIATION REPORT**

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
151	1/4	4583	1/4
366	2	5091	1/2
481	1	5599	1/4
741	1 1/2	6076	1/2
1039	1/2	6552	1/4
1471	3/4	7029	1/4
1592	1/2	7546	1
1725	3/4	8015	3/4
1756	1/4	8491	1
1911	1/4	8967	3/4
2067	1/2	9444	1
2222	3/4	9935	1 3/4
2347	1/2	10220	1 1/2
2504	1/4	10729	1 1/4
2659	1/2	11214	1 1/4
2816	1/4	11555	1 1/4
2971	1/4	12005	1
3124	1/4	12351	1
3631	1/4	12584	1
4138	1/2		

By: M. Leroy Peterson
M. Leroy Peterson

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 19th day of June 2004 by M. Leroy Peterson on behalf of Patriot Drilling, LLC.

My Commission Expires: 5/29/2005

Dora H. Duarte
Notary Public for Midland County, Texas

