District I 1625 N. Erench Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

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## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator na	me and Add	ress				·····		1	² OGR	ID Number			
Yates Drilling Company									025513				
105 South 4 <sup>th</sup> St. Artesia, NM 88210								<sup>3</sup> Reason for Filing Code/ Effective Date NW					
<u> </u>			5 Pool Name	Lake Memillan; Wolfe				o					
Property Code Property Name					Dorrot E	Parrot Federal <i>Com</i>					9 Well Number		
II. <sup>10</sup> Surface	Locatic	<i>5</i>			Parrol Fe			Com				2	
UI or lot no.	Section 29	Township 19S	Range 27E	Lot.Idn	Feet from the	North/South Line			from the	East/West line	County Eddy		
UL or lot no.	JL or lot no. Section Town		p Range	Lot Idn	Feet from the	North/South line		Feet	from the	East/West line	County		
12 Lse Code		ng Method Co DWING	ĭ	nection Date /2004	<sup>15</sup> C-129 I	Permit Num	iber	<sup>16</sup> C-129		Effective Date		<sup>17</sup> C-129 Expiration Date	
		Transpor											
18 Transporter OGRID			19 Transporter Name & Address			™ POD			G 27 POD ULSTR Location and Description Unit I-Section 29-19S-27E			Description	
10		105 Sou	agave Energy Company 05 South 4 <sup>th</sup> St. artesia, NM 88210							Unit I-Section 29-19S-27E			
The state of the state of the state of		Amoco Pipeline Intercorporat						0		Unit I-Section 29-198-27E			
		P.O. Box 702068 Tulsa, OK 74170-2068							ear S				
									RECEIVED				
								0CT 2 2 2004 OGD-ARTESIA					
IV. Produce	ed Water		······································		STATE OF THE STATE	en en en en en	201 T. 20.075%	Same and a serie of	so, a sippa de	L			
<sup>23</sup> POD			POD ULSTR Location Unit I, Section	•	7E								
V. Well Co				77.		<del>,</del>	28 75		- <del></del>	29 50		WDVC NO	
<sup>25</sup> Spud Date 5/29/2004			2º Ready Date 2º 10/5/2004 10,		TD ** PB' 677' 832		25'		<sup>29</sup> Perforati 8074		<sup>30</sup> DHC, MC		
<sup>31</sup> Hole Size 17 ½"			32 Casi	" Depth Se 430'					<sup>34</sup> Sacks Cement 475 SXS.				
12 ¼"			9 5/8"			2820'				·		900 sxs.	
8 ¾"					8205'						800 sxs.		
6 1/8"					10677'					275 sxs			
VI. Well													
10/6/2	3 Date New Oil 10/6/2004		<sup>36</sup> Gas Delivery Date 10/6/2004		<sup>37</sup> Test Date 10/18/2004		24 h		est Length 4 hrs.		Tbg. Pressure 2100#	** Csg. Pressure	
"Choke 12/6		18	<sup>12</sup> Oil 33.39 bbls	II.	Vater O		<sup>4</sup> Gas 970 mcf				45 AOF	* Test Method Flowing	
Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION Approved by:						
Printed name:							TIM W. GUM						
Karen J. Leishman Title:							Approval Date: OCT 2 7 2004						
Engineering Technician  Date: Phone: 505-748-8463								···		·			
10/20/20	JU4	<del></del>	505-748-8	9463		<u> </u>	_ <del></del>	<del></del>			<del></del>		