Form 3160-5 (September 2001)

UNITED STATES OF CONS. DIV OMB No. 1004-0135 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTO I W. Grand Ave St. Lease Scrial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Ave Services. Services January 31, 2004 S. Lease Scrial No. NMNM-13237 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals.

Type of Well RECEIVED					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☐ Other			TILOLIVE	-º -	0.117.11.27	127	
Oil Well Gas Well	DEC - 8 2004			8. Well Name and No.			
2. Name of Operator					Ruger 31 Federal #1		
Mewbourne Oil Company 147	OCU-ARTESIA			9. API Well No.			
3a. Address		3b. Phone No. (include area code)			30-015-33554		
PO Box 5270 Hobbs, NM 88240		505-393-5905			10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)			Winchester Morrow 87600				
660' FSL & 660' FWL, Sec 31-				11. County or F Eddy, NM	Parish, State		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI							
TYPE OF SUBMISSION	TYPE OF ACTION						
	Acidize	Deepen	Production	on (Start/R	Resume)	Water Shut-Off	
Notice of Intent	☑ Alter Casing	Fracture Treat	Reclama	tion		Well Integrity	
Subsequent Report	Casing Repair	New Construction	n 🔲 Recompl	lete		Other	
Subsequent Report	Change Plans	Plug and Abando	=	arily Aban	don —		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Di	•			·····
following completion of the involved operations. If the operation results in a multiple co testing has been completed. Final Abandonment Notices shall be filed only after all requestermined that the site is ready for final inspection.) Mewbourne Oil Company would like to change the casing design for the above cap MOC has set 13 3/8" casing at 336' and circulate cement to surface. Drilled out with At 1920', lost all returns while drilling. Present operation is dry drilling. Would like to run stage tool and external casing packer at 1800' and plan to circulate cement to If you have any questions, please call Mickey Young at 505-393-5905.			puirements, including otioned well as bel th 12 1/4" bit. Pla ke to change 9 5/8	ioned well as below: 12 1/4" bit. Plan to drill to 3000' and run 9 5/8" casing. to change 9 5/8" setting depth from 3000' to 2600'. Plan			
14. 1 hereby certify that the foregoing is true and correct Name (PrintedlTyped)						SECON ENOTE	-1-1
Kristi Green			Title Hobbs Regulatory Asst				
Signature SNStt	5 Green	Date	12/01/04				
	A COLHISISPACEERO	irdeejdjervaleor	SHAULENORFIGE	alusiil			
Approved by (Signature)		Name (Printed/Typed)		Titl	Title		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.			Office	Date			
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudule	le 43 U.S.C. Section 1212, make it ent statements or representations as to	a crime for any perso o any matter within it	on knowingly and w	rillfully to	make to any dep	partment or agency o	f the United