

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33567
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 34222
7. Lease Name or Unit Agreement Name State 1625
8. Well Number 291
9. OGRID Number 218885
10. Pool name or Wildcat Cottonwood Creek Abo East Gas (97373)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Perenco LLC

3. Address of Operator
6 Desta Drive Suite 6800, Midland, TX, 79705

RECEIVED

DEC - 8 2004

OCD-ARTESIA

4. Well Location
Unit Letter A 700 feet from the North line and 660 feet from the East line
Section 29 Township 16 Range 25 NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3544 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: resubmittal of form ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/09/04: Spud well @ 9 :00 am CST. 17-1/2" Surface hole drilled to 176'. RIH with 6 jts 13-3/8" 48# L/S STC casing. Cement casing as follows: Pump 20 bbls FW ahead. Pump 400 sx class "C" with 2% CaCl₂ at 14.8 PPG. Displaced with 55 bbls FW leaving 30 feet cement inside casing. WOC 4 hrs.

09/10/04: Install & weld on 13-3/8" casing head. NU spacer spools, annular BOP & choke manifold. Tested annular/casing @ 500 psi for 30 min.

09/11/04: Drill to 1123'. RIH with 25 jts 9-5/8" 36# J-55 R-3 casing.

Continued on following page

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Petroleum Engineer DATE 12/06/04

Type or print name Stephen Howe E-mail address: showe@us.perenco.com Telephone No. 432 682 8553
For State Use Only

APPROVED BY: _____ **FOR RECORDS ONLY** TITLE _____ DATE DEC 09 2004
Conditions of Approval (if any): _____

Section 13 Continued:

09/12/04: Pump 475 sx POZ Class "C" plus 5% BWOW sodium chloride + 0.25 lbs/sk Celloflake plus 6% BWOC Bentonite @12.4 ppg. Pump 100 sx Class "C" plus 2% BWOC calcium chloride @ 14.8 ppg. Bump plug with 84 bbls FW @ 7:30 am CST. Plug held. Had full circulation throughout job. Didn't circ. cement to surface. Wait 6 hrs. prior to running temperature survey as per requirements of State of NM Oil Conservation Division. RU keltic slickline services. WOC 6 hrs. Run temperature suvey. Found top of cement @ approx. 580'. RD wireline tools. Run 1" tubing down annulus between 9-5/8" & 13-3/8" csg to depth of 480'. Tag solid cement. Hang off @ 473'. RU BJ cementing equipment. Cement backside with 125 sx class "C" cement. Brought 10 sx cement to surface.

09/13/04: Test csg to 500 psi for 30 min. OK.

09/22/04: RIH w/ 117 jts 7" 26# J-55 LTC csg. Land csg @ 5156' KB. RU BJ cement equipment while circ on hole. Cement casing as follows: Pump 20 bbls FW spacer ahead. Follow with (Lead) 340 sx 50-50 poz class "C" 5% BWOW sodium chloride + 10% BWOC bentonite & (tail) of 170 sx class "C". Displaced w/ 196 bbls FW. Had full returns during job.

09/24/04: 24 hrs after cementing, pressure test casing & BOP's to 1500 psi for 30 min. OK.