

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM02860		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BASS ENTERPRISES PRODUCTION CO			Contact: CINDI GOODMAN E-Mail: CDGOODMAN@BASSPET.COM		
3. Address P O BOX 2760 MIDLAND, TX 79702			3a. Phone No. (include area code) Ph: 432-683-2277		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 1780FSL 810FEL 32.12544 N Lat, 103.54533 W Lon At top prod interval reported below NESE 1780FSL 810FEL 32.12544 N Lat, 103.54533 W Lon At total depth NESE 1780FSL 810FEL 32.12544 N Lat, 103.54533 W Lon			7. Unit or CA Agreement Name and No. NMNM71016X		
14. Date Spudded 08/29/2004			15. Date T.D. Reached 09/08/2004		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/19/2004			8. Lease Name and Well No. POKER LAKE UNIT 210		
18. Total Depth: MD 7600 TVD			19. Plug Back T.D.: MD 7513 TVD		
20. Depth Bridge Plug Set: MD TVD			9. API Well No. 30-015-33593-00-S1		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CNL-LDT GR-AIT			10. Field and Pool, or Exploratory NASH DRAW-DELAWARE		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			11. Sec., T., R., M., or Block and Survey or Area Sec 18 T24S R30E Mer NMP		
23. Casing and Liner Record (Report all strings set in well)			12. County or Parish EDDY		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 3210 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55/WC5	32.0	0	712		450		0	
7.875	5.500 J55/L80	15.5	0	7600		500		4400	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7030							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7196	7432	7196 TO 7200	0.470	8	PRODUCING
B)			7252 TO 7256	0.470	8	PRODUCING
C)			7280 TO 7284	0.470	8	PRODUCING
D)			7422 TO 7432	0.470	20	PRODUCING

Depth Interval	Amount and Type of Material
7196 TO 7284	113,226 GAL 10 PPG BRINE + 24,496# 14/30 LITE PROP + 4000# 16/30 SUPER LC
7422 TO 7432	136,064 GAL 10 PPG BRINE + 26,730# 14/30 LITE PROP + 4000# 16/30 SUPER LC

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/19/2004	10/30/2004	24	→	143.0	326.0	297.0			ELECTRIC PUMPING UNIT

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
16/64	SI	1100.0	→	143	326	297		POW

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #51222 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECEIVED

DEC 1 2004

OGB-ARTESIA

ACCEPTED FOR RECORD

NOV 29 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER TOP SALT BOTTOM SALT DELAWARE BONE SPRING	210 745 3270 3482 7298

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #51222 Verified by the BLM Well Information System.
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by LINDA ASKWIG on 11/24/2004 (05LA0139SE)

Name (please print) CINDI GOODMAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/24/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****