N.M. Oil Cons. DiV-Dist. 2 1301 W. Grand Avenue

Form 3160-5 (April 2004) DEPARTMENT OF THE INTERIOR NIM 88210 FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 RECEIVED **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. DEC - 9 2004 SUNDRY NOTICES AND REPORTS ON WELLS NM-93477 6. If Indian, Allottee or Tribe Name Language Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well | | Oil Well Gas Well 8. Well Name and No. River Bend 23 Federal #16 2. Name of Operator Pogo Producing Company 9. API Well No. 30-015-33598 3a. Address 3b. Phone No. (include area code) 432-685-8100 P.O. Box 10340, Midland, TX 10. Field and Pool, or Exploratory Area Cedar Canyon Delaware 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1830' FSL & 1980' FEL, Section 23, T24S, R29E Eddy County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Drla Casing Repair New Construction Recomplete Subsequent Report operations Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Intermediate Csg - Drld 11" hole to 3060'. TD reached @ 21:30 hrs 10/07/04. Ran 71 jts 8-5/8" 32# J-55 ST&C csg. Cmt'd w/ 1230 sks 35:65:6 @ 12.4 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 12:00 hrs 10/08/04. Circ 126 sks to surface. WOC 20 hrs. Make cut-off. Install WH. NU BOP's & test ok. TD & Production Csg - Drld 7-7/8" hole to 8320'. TD reached @ 15:30 hrs 10/19/04. Logged w/ Halliburton. Ran 192 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt'd 1st stage w/ 840 sks Cl "H" + additives @ 15.7 ppg. Circ 84 sks to surface. Cmt'd 2nd stage w/ 850 sks Cl "C" + additives @ 14.1 ppg. Ran CBL 10/24/04. TOC @ 1530' FS. ACCEPTED FOR RECORD 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Sr Eng Tech Cathy Wright LES BABYAK PETROLEUM ENGINEER Signature Date 11/30/04 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)