

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015 -29537
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC031844
7. Lease Name or Unit Agreement Name FREN OIL CO
8. Well Number 25
9. OGRID Number 14591
10. Pool name or Wildcat GRB-JCKSN (7RVRS, QN, GR, SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED
2. Name of Operator MERIT ENERGY COMPANY	NOV 15 2004
3. Address of Operator 13727 NOEL RD., STE 500; DALLAS, TX 75240	OCD-ARTESIA

4. Well Location Unit Letter <u>I</u> : <u>1880</u> feet from the <u>SOUTH</u> line and <u>410</u> feet from the <u>EAST</u> line Section <u>19</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3614 GR
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: RE-PERFD - TSTD & BEGAN INJECTION <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-2-04 ROADED CREW TO LOC, HELD 5 MIN SAFETY MEETING. OPENED WELL. MU 4-3/4 BIT & 5-1/2 CSG SCRAPER. RIH & CLEANED OUT TO 2799.87'. CIRC HOLE CLEAN.

10-04-04 PU 5-1/2" CIBP & RIH, RUN GR F/2750 TO 1600'. CORRELATE TO COMPENSATED NUETRON/GR DATED 7-23-97. SET CIBP @ 2725', DMP B. **THIS FORM CANNOT BE PROCESSED DUE TO LACK OF INFORMATION. PLEASE SEE HIGHLIGHTED AREA AND/OR NOTED PROBLEM.** BP & RIH, SET CIBP @ 2040'. POOH. RIH, SET PKR @ 1711', TSTD CSG 500#, OK 500#, LOST 200# IN ONE MIN. CIBP LEAKING. RIH & EST 10-5-04.

10-5-04 RU ELU, PU 5-1/2" 20' CMT ON TOP CIBP. NO TST, PU 5-1/2" CIBP & RIH TO 1968', SET PKR. TST DWN TBG, NO TST. TST CSG 20' CMT ON TOP CIBP @ 1972'.

10-6-04 TST CST 500#, OK RU ELU & PERK 1942-51, 1940-52, 1941-76', 1848-50', 1810-24', 1798-1802', 1768-72', 1729-31', 4 SPF. POOH RD ELU. PU 5-1/2" TREATING PKR & RIH W/2-7/8" TBG TSTD TO 5000#. SET PKR @ 1680' W/54 JTS IN HOLE. RU PMP TRUCK, ACIDIZE W/2000 GALS 15% NEFE ACID, USING 2000# ROCK SALT FOR DIVERSION.

10-9-04 0# PSI, RU TBG TSTRS, PU 5-1/2" ARROWSET INJ PKR & RIH TSTG TBG 3000#. SET PKR @ 1681', RD TSTRS, NDWH, LAND IN WH W/10,000# TENSION. NU WH. GET OFF ON/OFF TOOL W/ 1.43" PROFILE NIPPLE, CIRC PKR FLUID. LATCH ONTO ON/OFF TOOL, TST CSG 500#, OK. RD WSU, WAIT ON PERMIT TO START INJ.

11-10-04 PERFORMED STATE WITNESSED MIT (GERRY GUYE, OCD FILED REP PRESENT). TESTED BACKSIDE TO 300 PSI FOR 30 MIN. TESTED - OK. RECEIVED OK FROM FIELD REP TO BEGIN INJECTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bev Hatfield TITLE Sr. Regulatory Analyst DATE 11-11-04
Type or print name Bev Hatfield E-mail address: Beverly.hatfield@meritenergy.com Telephone No. 972 628 1630
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): ... A back ... R in OCD - Artesia - 2



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

1 December 2004

Merit Energy Company
P. O. Box 300
Whiteface, Texas 79379

RE: Fren Oil Co. # 5 30-015-05253
Turner B # 12 30-015-05284
Fren Oil Co. # 25 30-015-29537

Dear Sir or Madam:

The Artesia District of the Oil Conservation Division received the C-103 forms attached. Please note the charts were not submitted. Verbal permission to inject was given on location to a Merit representative along with instructions on how to handle the paperwork. **This verbal permission is withdrawn and the wells must be shut in immediately.** The wells must stay shut in until the C-103's are re-submitted along with an original chart.

On the C-103 forms submitted, the pit guideline and general permit boxes were checked. I do not know why. Please inform the OCD of Merit's intent. Please be advised that Merit does not have a general permit.



Van Barton
Field Rep. II