

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-31044

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-4575-11 & 647

7. Lease Name or Unit Agreement Name

Geronimo "33" State Com

8. Well Number

1

9. OGRID Number

025773

10. Pool name or Wildcat

Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator

Dominion Oklahoma Texas E&P, Inc.

NOV 19 2004

3. Address of Operator

14000 Quail Springs Parkway, Suite 600, OKC, OK 73134

4. Well Location

Unit Letter F : 1700 feet from the North line and 1980 feet from the West line

Section 33

Township 17S

Range 28E

NMPM

County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3665' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion would like to P&A the Geronimo "33" State Com No. 1 per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carla Christian TITLE Regulatory Specialist DATE 11/15/2004

Type or print name Carla Christian E-mail address: Carla_M_Christian@dom.com Telephone No. 405 749-5263

(This space for State use)

APPROVED BY Phil Hankins TITLE State Director DATE 12/2/04

Conditions of approval, if any:

Plug & Abandon Procedure
GERONIMO "33" STATE COM NO. 1
1,700' FNL & 1,980' FWL, Sec. 33, T-17-S, R-28-E
Eddy County, New Mexico
API# 30-015-31044, KB: 3,686' (21' AGL)

1. Obtain verbal approval from the New Mexico Oil Conservation Division in Artesia, New Mexico at 505-748-1283 to commence P&A operations. Note details of verbal approval on daily report.
2. Blow down csg. MIRU WOR. Set pipe racks. Unload 7,200' of 2-3/8" workstring. Set tank for displacement and lay lines. **All displacement fluid to be a salt gel mud consisting of 10# brine w/ 25# of gel per bbl.** ND wellhead. NU BOP.
3. RU wireline unit and lubricator. GIH w/ 5-1/2" CIBP, **set CIBP @ 7,165'**. RU bailer and mix cmt. GIH w/ bailer and cap CIBP w/ 4 sx. cement. TOC @ 7,130'. RD wireline unit.
4. PU & GIH w/ 2-3/8" workstring to 7,100'. Mix & circulate well w/ 10 ppg mud as noted above. Test csg. to 500#. POOH laying down tbg. to 4,500'.
5. Mix and pump **15 sx cement** to spot a minimum 100' cement plug from ~~4,400'~~ to 4,500'. POOH laying down tbg. to 3,500'. * 4450 - 4550
6. Mix and pump **15 sx cement** to spot a minimum 100' cement plug from 3,400' to 3,500'. POOH laying down tbg. to 2,675'.
7. Mix and pump **15 sx cement** to spot a minimum 100' cement plug from 2,575' to 2,675'. PU above cement plug & reverse circulate to clean tbg. Wait on cement and tag - verify TOC.
8. POOH standing back 500' of tbg. and laying down the remainder. RU wireline unit and packoff. GIH w/ 4" csg. gun & perf. 4 squeeze holes at 575'. RD wireline unit.
9. Open bradenhead valve. EIR down csg., mix and pump **155 sx cement**. **Circulate cmt. to surface.** Displace cmt. inside 5-1/2" down to 475'. Wait on cement and tag - verify TOC. POOH laying down tbg. to 84'.
10. Mix and pump **23 sx cement** to spot a 60' surface plug from 24' (3' BGL) to 84'. POOH & LD tbg. RDMO cementing equip. and WOR.
11. Cut off casing 3' BGL, weld on steel ID plate, clean and restore location, install above-ground permanent marker as per State of New Mexico specs (attached).

MKT 11/12/2004

Dominion Exploration and Production, Inc.

GERONIMO "33" STATE COM NO. 1

1,700' FNL & 1,980' FWL

Sec. 33, T-17-S, R-28-E

Eddy County, New Mexico

Elev.: 3,665' GL

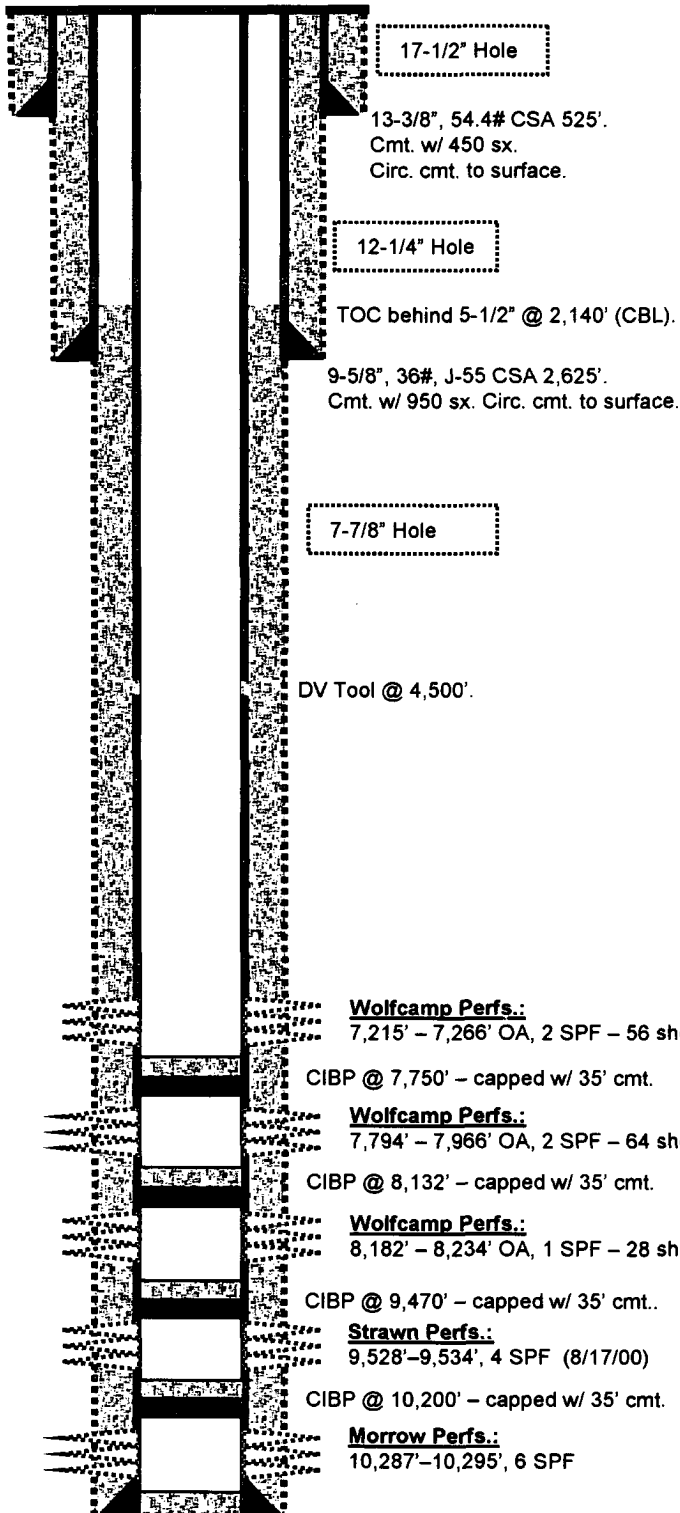
3,686' KB

API: 30-015-31044

Spud: 05/14/00

PRESENT

PROPOSED



Plug # 6: Spot 60' surface plug
24' (3' BGL) - 84' w/ 23 sx. cmt.

Plug # 5: Perf. sqz. holes @
575'. Sqz. w/ 155 sx. Circulate
cmt. to surface. TOC inside
5-1/2" @ 475'. WOC & tag.

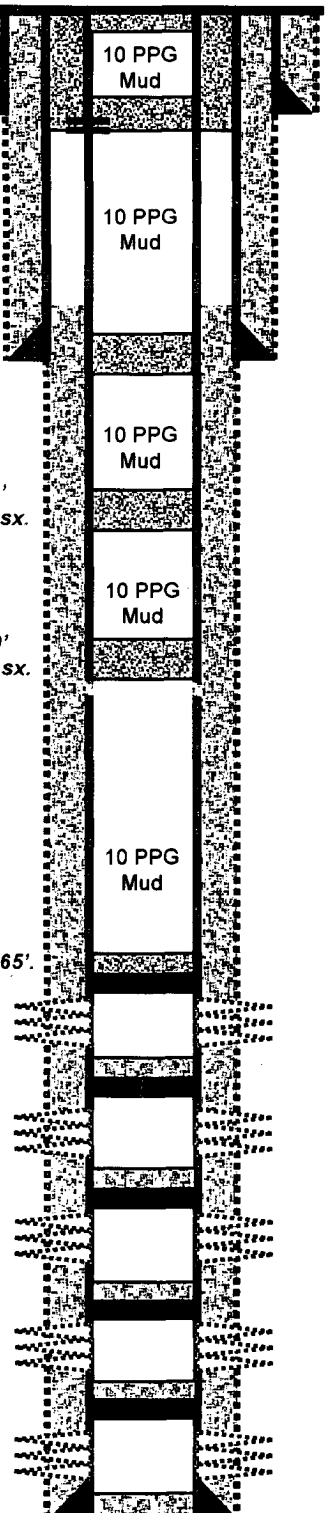
Plug # 4: Spot a minimum 100'
cmt. plug 2,575 - 2,675' w/ 15 sx.
WOC & tag cement top to verify
depth.

Plug # 3: Spot a minimum 100'
cmt. plug 3,400' - 3,500' w/ 15 sx.
cement.

Plug # 2: Spot a minimum 100'
cmt. plug 4,400' - 4,500' w/ 15 sx.
cement.

* 4450' - 4550'

Plug # 1: Set CIBP @ 7,165'.
Cap w/ 4 sx. cement.



TD: 10,616'

5-1/2", 17#, N-80 & P-110 CSA 10,616'. Cmt. 1st Stage w/
1750 sx. Open DV Tool. Cmt. 2nd Stage w/ 750 sx. Reports
show cmt. circ. to surf. - CBL shows TOC @ 2,140'.

MKT 11/11/04