

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33501
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Douglas Com (4881 Property Code)
8. Well Number 2
9. OGRID Number 9812
10. Pool name or Wildcat Carlsbad; Morrow, South (Pro Gas) 73960

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HEC Petroleum, Inc.

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter H : 2350 feet from the North line and 190 feet from the East line
Section 7 Township 22S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3098' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Summary of Completion Work Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Summary of Completion Work

On 10/18/2004, MIRU WL unit, RIH w/guage ring to PBTD of 12,006'. Perf'd liner w/2 SPF f/11,817'-11,951' (Total 36 holes). RDMO WL unit, MIRU frac equip. On 10/20/2004, frac lower Morrow perfs w/27,500g gel & 63,000g 70Q CO2 carrying 70,000# 20/40 versaprop. Tag fill @ 10,990'. On 10/22/2004, MIRU coiled tbg. unit, CO to PBTD, circ. hole clean, blow down w/N2. From 10/22/04 to 11/09/2004, repeated this process several times but could not keep frac sand from flowing back & covering perfs. On 11/09/2004, finally DO & CO well, RIH w/4-1/2" composite plug & set @ 11,790'. On 11/11/04, perf'd middle Morrow perfs f/11,724'-11,728' (Total 8 holes) & completed naturally, flowed back @ 2.3mmcf/d. Shut well in, press built to 3500psi. On 11/15/2004, flow tested well recovering some fluids, continued testing pressures & rates. On 11/19/2004, set another composite plug @ 11,710' & perf'd upper Morrow perfs f/11,516'-11,670' w/2SPF (Total 32 holes). On 11/20/2004, MIRU frac equip. & frac upper Morrow perfs w/27,200g gel & 63,000g 70Q CO2 carrying 60,000# 20/40 versaprop. Flow well back monitoring pressures & rates. On 11/24/2004, left well shut-in over holidays. On 11/27/2004, MIRU coiled tbg. unit, RIH w/mill & motor assembly, DO composite plugs @ 11,710' & 11,790'. DO & CO to PBTD, blow hole dry w/N2. RDMO coil tbg. unit on 11/28/2004, MIRU WL unit, RIH & set pkr @ 11,410', blow down csg pressure, close in well. RDMO WL unit. On 11/30/2004, RIH w/2-7/8" tbg. to 11,410', displace hole w/pkr fluid & 7% KCL, latch onto pkr. ND BOP. NU Tree & test to 1500psi. Burst tbg. disc & put well testing down sales line to Duke Energy @ 4.0mmcf/d.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 12/02/2004

Type or print name: Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662
For State Use Only

APPROVED BY: _____ **FOR RECORDS ONLY** _____ DATE DEC 07 2004
Conditions of Approval (if any): _____