Form 3160-5 (April 2004)

## UNITED STATES N.M. OII COME PORM APPROVED OM B No. 1004-0137

	BUREAU OF LAND MAN				Expires: March 31, 2007
	5. Lease Serial No.				
SUNDRY	NM-104730				
Do not use th	6. If Indian, Allottee or Tribe Name				
abandoned w	rell. Use Form 3160-3 (/	APD) for such pro	posals.		
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well  X Oil Well	Gas Well Other		EC - <b>6</b> 2004	8. Well Nam	
2. Name of Operator				Sundan	ce Federal #26
	Producing Compan	V. A.C.	できるこれが一	9. API Wel	ll No.
3a Address	<del>-</del>	3b. Phone No. (include 432-685-81		30-015	-33724
P.O. Box 10340,	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			Sand D	unes Delaware West
				11. County o	r Parish, State
990' FNL & 660'	Eddy County, NM				
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
	Acidize	Deepen	Production (Sta	rt/Resume)	Water Shut-Off
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation	,	Well Integrity
	Casing Repair	New Construction	Recomplete		₩ Other Change
Subsequent Report	Change Plans				BOP
Final Abandanment Notice			Water Disposal	undon .	
	<u> </u>		<u>-</u>		
					rk and approximate duration thereof.
	ectionally of recomplete norizonial				s of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to rig substructure height limitations on Capstar Rig #9, POGO Producing Company respectfully request that a 2M BOPE configuration be used for the surface and intermediate portion of the hole. Maximum anticipated surface pressure is 1700 psi @ 8500'. A stripper head will be substituted for an annular in the intermediate section of the hole. No remote BOP accessories will be necessary

					APPF	ROVE	D					
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)  Cathy Wright	Title	Sr.	Fna.	Tech	DEC	<del>1 = 2004</del>		$\frac{1}{1}$				
Signature Cathy Ulusht	Date	11/2		LES BABYAK PETROLEUM ENGINEER				丁				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE												
Approved by		Title			Date							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office									
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitions or fraudulent statements or representations as to any property within its invisidation.												