

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC 15 2004

OOR-ARTERIA

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1892' FWL & 2078' FSL, SEC 11-T21S-R25E, Unit Letter K

LC 070409

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Federal #1

9. API Well No.

30-015-10768

10. Field and Pool, or Exploratory Area

Catchlaw Draw-Morrow

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other _____

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull existing production tubing from well.
2. Set packer @ 9800' and pump cement in 3-1/2" liner, leaving cement plug from 9850' to 10367'. WOC. Tag.
3. Circulate hole with 9 ppg mud.
4. Set 150' cement plug from 7800' to 7950'. WOC and tag.
5. Set 150' cement plug from 5800' to 5950'. WOC and tag.
6. Cut 7" casing at 3600' and pull from hole. Set 250' cement plug from 3400' to 3650'. WOC and tag.
7. Set 150' cement plug from 372' to 522'. WOC and tag.
8. Set 60' cement plug at surface.
9. Cut casings off 3' below ground level and install P&A marker.
10. Clean up location.

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Title Engineering TechnicianDate 12/6/04

This space for Federal or State office use)

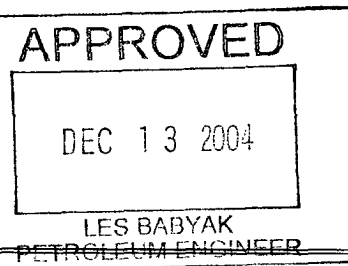
Approved by _____

Conditions of approval, if any: _____

Title _____

Date _____

Accepted for record



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation or any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Pure Federal #1	Field: Catclaw Draw (Morrow)
Location: Sec 11, T21S, R25E; 1892' FWL & 2078' FSL	County: Eddy State: NM
Elevation: 3334' KB; 3318' GL	Spud Date: 8/28/65 Compl Date: 1/31/66
API#: 30-015-10768	Prepared by: Ronnie Slack Date: 12/6/04 Rev:

PROPOSED P&A

17-1/2" Hole
13-3/8", 54.5#, H40, ST&C, @ 447'
Cmt'd w/600 sxs to surface

12-1/4" Hole
9-5/8", 36#, J55, ST&C, @ 3479'
Cmt'd w/730 sxs to surface

Calc TOC @ 3800'

6/7/02: Sqzd holes in casing @ 5361' & 5662'
with 200 sxs. Test to 500#-Ok

3-1/2", J55, 8RD, EUE, Liner 9952' - 10357'

Cement plugs set f/9965'-10370'

PERFS: (11/25/65)
10330' - 10350'
Test 600 Mcfd

5-1/2" Liner top @ 10630'

8-3/4" Hole
7", 26# & 23#, J55 & N80, @ 10720'
Cmt'd w/ 600 sxs

Perfs: 11143'-47', 11157'-61'. Sqzd w/77 sx
Perfs: 11146'-11175'. Sqzd w/156 sx
Perfs: 11197'-11212'. Sqzd w/100 sx
Perfs: 11249'-11272'. Sqzd w/ 150 sx
Perfs: 11313' - 11333'. Sqzd w/ 100 sx

6-1/8" Hole
5-1/2", 15#, N80, LT&C, @ 11372'
Cmt'd w/ 120 sxs

9.0 ppg mud

9.0 ppg mud

9.0 ppg mud

9.0 ppg mud

9.0 ppg mud

Proposed

Set 60' surface cement plug
WOC. Cut casings 3' below GL. Set P&A marker

Proposed

Set 150' cement plug from 372' - 522'
WOC & Tag

Proposed

Cut 7" casing @ 3600' and retrieve
Set 250' cement plug from 3400' - 3650'
WOC & Tag

Proposed

Set 150' cement plug from 5800' - 5950'
WOC & Tag

Proposed

Set 150' cement plug from 7800' - 7950'
WOC & Tag

Proposed

Set packer @ 9800' & pump 3-1/2" liner
w/ cement from 9850' to 10367'. WOC & Tag.

NOTE: Well sidetracked out of 7" casing at 9995'
and drilled ≈6" hole to 10367'. (12/18/65)

Morrow Open Hole
9995' - 10367'

Slotted liner ran w/ slots @
10141'-172', 203-232', 325'-357'

S/T to 10367'

TD @ 11372'

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■ CURRENT

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 Perfs: 11313' - 11333'. Sqzd w/ 100 sx

6-1/8" Hole
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 Cmt'd w/ 120 sxs

TD @ 11372'

Tubing Record--6/21-6/22/02
 314 Jts 2-3/8"
 XO to 2-1/16"
 1 Jt 2-1/16", P110
 15' 2-1/16", P110 PH6
 SN @ 9951'
 EOT @ 9996'

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