

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

EC

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

DEC 13 2004

OCD-ARTESIA

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

KELLIE D. MURRISH

E-Mail: murrikd@bp.com

3a. Address

HOUSTON, TX 77253 Eunice Nm 88231

3b. Phone No. (include area code)

Ph: 505.394.1649

Fx: 505.394.1624

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T18S R27E NWNW 1300FNL 1220FWL

5. Lease Serial No.
NMNM025604

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM70945X

8. Well Name and No.
EMPIRE ABO M 901

9. API Well No.
30-015-22058-00-S1

10. Field and Pool, or Exploratory
EMPIRE

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD: 6258' PBD: 5920' PERFS: 5824-5892'

SET CIBP @ 5794' W/35' CMT ON TOP
CIRC HOLE W/PKR FLUID
TEST TO 500# FOR 30 MINS. CUT CHART
IDLE WELL

ATTACHMENT: WELLBORE SCHEMATIC EAU-N-901

**Test w/in 30 days and provide justification for TA STATUS approval.*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #35931 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO, sent to the Carlsbad

Committed to AFMSS for processing by ARMANDO LOPEZ on 09/10/2004 (04AL0354SE)

Name (Printed/Typed) KELLIE D. MURRISH

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Joe G. Lara

Title

Petroleum Engineer

DEC 10 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

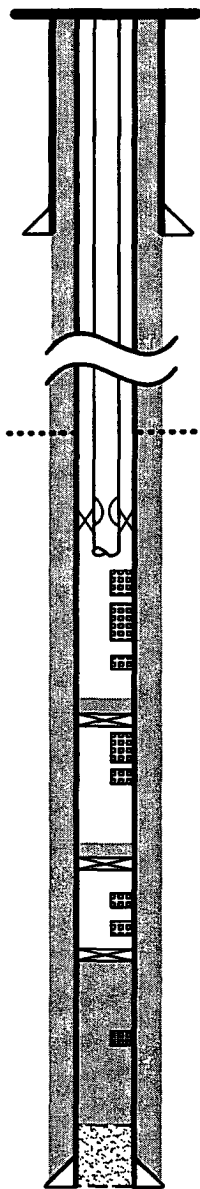
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Empire Abo Unit 'N' 901

Potential
Perforation
Zones



- KB at 3607' above sea level (Used as the Datum)
Pumping Well
- Top of Cement at surface
- 8-5/8" - 24# casing set at 1000' (11" hole)
- Top of Abo at 5724'
- SN set at 5785, AC set at 5786' w/ 31 Mud Anchor
Tubing: 195 jts (5752') 2 3/8", 4.7#, EUE 8rd, J-55
- Perforations 5824' - 5840' w/ 2 JSPP
- Perforations 5846' - 5874' w/ 2 JSPP
- Perforations 5882' - 5892' w/ 2 JSPP
- OIBP set at 5928' w/ 1 sack cmt on top (FBTD at 5918')
- Perforations 5938' - 5958' Closed off w/ OIBP
- Perforations 5962' - 5972' Closed off w/ OIBP
- OIBP set at 6030' w/ 1 sack cmt on top
- Perforations 6050' - 6060' Closed off w/ OIBP
- Perforations 6070' - 6080' Closed off w/ OIBP
- OR set at 6098' w/ cmt filled beneath
- Perforations 6148' - 6158' Squeezed off
- FBTD at 6214'
- 5-1/2" - 14# casing set at 6259' (7 7/8" hole)